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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 934

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Adobe Oil Company	8. Farm or Lease Name Humble State
3. Address of Operator 601 Wilkinson-Foster Bldg., Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER H 330 FEET FROM THE east LINE AND 660 FEET FROM THE south LINE, SECTION 36 TOWNSHIP 26-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 2900' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 6:30 p.m. 11/25/68. Drilled 11" hole to 542'. Ran 14 jts 8-5/8" 20# casing to 542'. Cemented w/250 sxs class H, circulated 30 sxs cement. Tested casing & BOP to 1000# for 30 minutes after WOC 18 hrs. Pressure held o.k.

Drilled to 3280' lime. Ran 92 jts 5-1/2" 15.50# casing to 3280'. Cemented with 250 sxs POB 5:00 p.m. 12/18/68. WOC 24 hrs. Tested casing to 3,000# for 30 minutes, held o.k. Ran Gamma Ray Neutron log, perf 3228, 3232 w/5 holes. Perf 1 hole 3050, 52, 54, 84, 88, 3129, 42, 67, 79, 81. Acidized w/2000 gallons, fraced with 31,290 gallons gelled water w/40,000# sand. Swbd well from 12/21 to 12/26/68. Recovered load water, cut 30% oil. Ran rods and pump 12/28/68 and put well to pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Vice President** DATE **1/2/69**

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: