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| FILE                   |     |  |  |  |  |
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| LAND OFFICE            |     |  |  |  |  |
| TRANSPORTER            | OIL |  |  |  |  |
|                        | GAS |  |  |  |  |
| OPERATOR               |     |  |  |  |  |
| PRORATION OFFICE       |     |  |  |  |  |

| •  | DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR  PRORATION OFFICE  | REQUEST FOR INLLOWABLE O. C. C. AND  AUTHORIZATION TO TRANSPORT OIL AND INATURAL C |  |   | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS                 |  |  |  |
|--|---|--|--|---|---|--|--|--|
| 1.   | Operator  |  |  |   |   |  |  |  |
|  | SOLAR OIL COMPANY   |  |  |   |   |  |  |  |
|  |   | land, Texas  |  |   |   |  |  |  |
|  | Reason(s) for filing (Check proper box)   |  | Other (Please  | explain)                                |   |  |  |  |
|  | New Well X Change in Transporter of:  Recompletion Oil Dry Gas  |  |  |   |   |  |  |  |
| Change in Ownership Casinghead Gas Condensate  |   |  |  |   |   |  |  |  |
| If change of ownership give name   |   |  |  |   |   |  |  |  |
|  | and address of previous owner   |  |  |   |   |  |  |  |
| II.  | DESCRIPTION OF WELL AND I   | EASE   |  | Kind of Lease                           | Lama Na   |  |  |  |
|  | Lease Name<br>, Hill A  | Well No. Pool Name, Including Fo  4 Imperial Tubb                                  |  | State, Federal                          |   |  |  |  |
| ٥.   | Location  | 1 4   Impelial lubb  | DITHRAIU   |   |   |  |  |  |
|  | Unit Letter J; 2310   | O Feet From The South Line   | and <u>2310</u>  | Feet From T                             | he <u>East</u>  |  |  |  |
|  | Line of Section 27 Tow  | nship 23-S Range   | 37-E , NMPM  | Lea                                     | County  |  |  |  |
|  | Line of Section 27  | namp ZJ-5 Hange  | 5/-11  | LES                                     |   |  |  |  |
| II.  | DESIGNATION OF TRANSPORT  | ER OF OIL AND NATURAL GAS  | Address (Give address                                    | to which approv                         | ed copy of this form is to be sent)   |  |  |  |
|  | Name of Authorized Transporter of Oil Shell   | Sr Condensate  | Box 17.10 Mid  |   |   |  |  |  |
|  | Name of Authorized Transporter of Cast  | inghead Gas 🔀 or Dry Gas 🗔   | Address (Give address                                    | to which approv                         | ed copy of this form is to be sent)   |  |  |  |
|  | El Paso Natural Gas   |  |  |   | exas  |  |  |  |
|  | If well produces oil or liquids,  | Unit Sec. Twp. Rge.  | Is gas actually connect                                  | ed? Whe                                 | n   |  |  |  |
|  | give location of tanks.   | K 27 23-S 37-E   | rivo commingling orde                                    | number                                  |   |  |  |  |
|  | If this production is commingled with COMPLETION DATA   | h that from any other lease or pool, a   |  |   |   |  |  |  |
|  | Designate Type of Completion  | n - (X) Gas Well   | New Well Workover  | Deepen                                  | Plug Back   Same Restv.   Diff. Restv.  |  |  |  |
|  | Date Spudded  | Date Compl. Ready to Prod.   | Total Depth  |   | P.B.T.D.  |  |  |  |
|  | 1-17-69   | 3-25-69  | 7065   |   | 6500'   |  |  |  |
|  | Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation  | Top Oil/Gas Pay  |   | Tubing Depth  |  |  |  |
|  | 3282.9'   | Drinkard   | 5930 <b>'</b>  |   | 6077 Depth Casing Shoe  |  |  |  |
|  | Perforations 6403' - 6489' 6231' - 5994'  |  |  |   |   |  |  |  |
|  |   | TUBING, CASING, AND  | CEMENTING RECO   | RD.                                     |   |  |  |  |
|  | HOLE SIZE   | CASING & TUBING SIZE   | DEPTH S  | ET                                      | SACKS CEMENT  |  |  |  |
|  | 12-1/2"   | 9 <b>-</b> 5/8 <b>"</b>  | 865'<br>7069'  |   | 400<br>650  |  |  |  |
|  |   | 2-3/8"   | 6077'  |   |   |  |  |  |
|  |   |  |  | <del></del>                             | i   |  |  |  |
| V.   | TEST DATA AND REQUEST FO  | OR ALLOWABLE (Test must be af able for this de                                     | ter recovery of total volu<br>pth or be for full 24 hour | ime of load oil (<br>r)                 | and must be equal to or exceed top allow-                                     |  |  |  |
|  | OIL WELL Date First New Oil Run To Tanks  | Date of Test   | Producing Method (Flo                                    |   | t, etc.)  |  |  |  |
|  | 3-12-69   | 4-1-69   | Pump   |   | Choke Size  |  |  |  |
|  | Length of Test 24 hrs.  | Tubing Pressure  | Casing Pressure  |   |   |  |  |  |
|  | Actual Prod. During Test  | Oil-Bbls.  | Water-Bbls.  |   | Gas-MCF   |  |  |  |
|  | 143 BF  | 57   | 86   |   | 66  |  |  |  |
|  |   |  |  |   |   |  |  |  |
|  | GAS WELL Actual Prod. Test-MCF/D  | Length of Test   | Bbls. Condensate/MMC                                     | F                                       | Gravity of Condensate   |  |  |  |
|  |   |  |  | 4-1                                     | Choke Size  |  |  |  |
|  | Testing Method (pitot, back pr.)  | Tubing Pressure (shut-in)  | Casing Pressure (Shu                                     | -1B )                                   | Choke Sixe  |  |  |  |
| WI   | CERTIFICATE OF COMPLIANCE   | CF:  | OIL  | CONSERVA                                | TION COMMISSION   |  |  |  |
| V 1.   | CENTIFICATE OF COMPENS  | <b>-</b>   |  |   | MAY 1 1965  |  |  |  |
|  | I hereby certify that the rules and   | regulations of the Oil Conservation  | APPROVED , 19  |   |   |  |  |  |
| Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |   | BY_A   | BY ACCOUNTY  |   |   |  |  |  |
| This form is to be file  |   |  | TITLE  | JPERVISOR                               | Colors +  |  |  |  |
|  |   |  | o be filed in  | ed in compliance with RULE 1104.        |   |  |  |  |
|  | If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111. |  |  | vable for a nawly drilled or deepened   |   |  |  |  |
|  |   |  |  | rdance with AULE III.                   |   |  |  |  |
| Production Clerk  (Title)  All sections of this form must be filled out completely for able on new and recompleted wells.            |   |  |  | est be filled out completely for allow- |   |  |  |  |
|  | April 23, 1969  |  | Fill out only  | Sections I. II                          | I III, and VI for changes of owner,   |  |  |  |
|  |   | ate)   | well name or numb  | er, or transport<br>ns C-104 mus        | ter, or other such change of condition. It be filed for each pool in multiply |  |  |  |
|  |   |  | 2222-1-1   |   |   |  |  |  |