 Submit 5 Copies		f New Mexico		_	
ppropriate District Office <u>ISTRICT I</u> .O. Box 1980, Hobbs, NM 88240	Energy, Minerals and M	Natural Resources Department		Form C-104 Revised 1-1-89 See Instructions	
ISTRICT		VATION DIVISION		at Bottom of Page	
O. Drawer DD, Artesia, NM 88210		Box 2088 Mexico 87504-2088			
XXO Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOW	ABLE AND AUTHORIZA	TION		
Decision	TO TRANSPORT (	DIL AND NATURAL GAS	Well API No.	275440	
Kelton Operating	Corporation			-23239	
P.O. Box 276, And Reason(s) for Filing (Check proper box)	rews, Texas 79714-0276				
New Well	Change in Transporter of:	Other (Please explain)			
Change in Operator	Oil XX Dry Gas Casinghead Gas Condensate				
f change of operator give name nd address of previous operator					
I. DESCRIPTION OF WELL					
Lineberry	Well No. Pool Name, Inc 1 Cline I	WR Paddock-Blinebry	Kind of Lease State, Federal or	Lease No. Fee 561666	
Location Unit Letter 7 I	1980 Feet From The	SOUTH 660		EAST	
Section 11 Townsh			F <del>∞</del> t From T Lea	beLi	
	·PKauge	, <u>NMPM,</u>		County	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	VSPORTER OF OIL AND NA	TURAL GAS Address (Give address to which t	approved come of the	in form to be a	
Tex-New-Mex Pipel	ine	Box 60028, San A	Angelo, Tex	as 76906-0028	
Texaco E&P	aghead Gas XX or Dry Gas	_] Address (Give address to which a Box 1650, Tulsa	approved copy of this form is to be sent), Oklahoma 74102-1650		
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. R I 11 23S 37I	ige. Is gas actually connected?	When? 3-19-70		
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comm	ingling order number:			
Designate Type of Completion	- (X) Oil W-II Gas Wel	I New Well Workover I	Deepen Plue Ba	ck Same Res'v Diff Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing I	Depth	
Perforations				Depth Casing Shoe	
				asing shoe	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS SERVICE		
			SACKS CEMENT		
······································					
. TEST DATA AND REQUE	ST FOR ALLOWABLE				
DIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and n	nusi be equal to or exceed top allowab	le for this depth or	be for full 24 hours.)	
	Date of Test	Producing Method (Flow, pump, Pump	nump, gas lift, etc.)		
length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls	Gas- MO	Gas- MCF	
GAS WELL					
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate	
esting Method (puor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke S	Choke Size	
I. OPERATOR CERTIFIC	ATE OF COMPLIANCE				
<ul> <li>I hereby certify that the rules and regu</li> <li>Division have been complied with and</li> </ul>	lations of the Oil Conservation			N DIVISION	
is true and complete to the best of my	knowledge and belief.	Date Approved	14.C ( + 1	993	
Signature	1		IGNED BY JER	RY SEXTON	
C. Dale Kelton	President	-    <sup>Uy</sup> <del>Dist</del> i	RIGT I SUPERV	ISOP	
December 1, 1993	915-52 <sup>Tiu</sup> 6400	Title			
Date	Telephone No.	-			

<sup>1)</sup> Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.