

KELTON OPERATING CORPORATION

Post Office Box 3090, Roswell, New Mexico 88202-3090 (505)622-2421

Oil Conservation Division Post Office Box 1980 Hobbs, New Mexico 88240-1980

ATTENTION MR. JERRY SEXTON

October 28, 1992

Re: Confidentiality of Lineberry Number 1 Well Completion

Dear Jerry,

I would like to request that the information filed on the Form C-103 on the above mentioned well be held confidential for the maximum amount of time you can. Your cooperation in this matter will be greatly appreciated.

If any additional information is needed, please advise.

Sincerely, KELTON OPERATING CORPORATION

C. Dale Kelton

President

CDK/cw

Enclosures

Investments

DISTRIC. 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-208	Santa	Fe.	New	Mexico	87504-208
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1001 1 101110	
WELL API NO. 30-025-22916	
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20 025 22016	
10-073-77916	
30 023-22310	

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	I-direct Tr. CT.		•
٠.	Indicate Type of Lease		
	STATE	•	E25
			1

- DATE -

1000 100 21-200 1104				561666	140.		
(DO NOT USE THE	SUNDRY NOTICES AND REPORTS S FORM FOR PROPOSALS TO DRILL OR THE IFFERENT RESERVOIR. USE "APPLICATION OF THE PROPERTY OF THE PR	O DEEPEN OR PL	UG BACK TO A	7. Lease Name or Un	uit Agreement Name		
	(FORM C-101) FOR SUCH PROPO	SALS.)					
1. Type of Well: OIL WELL X	GAS OTHER			Lineber	ry		
2. Name of Operator	KELTON OPERATING CORPORATI	ON	-	8. Well No 1			
3. Address of Operate	or			9. Pool name or Wild			
4. Well Location	090, ROSWELL, NEW MEXICO 8	8202-3090		Wildcat-	Blinebry		
	I : 1980 Feet From The So	uth	Line and 660	Feet From Ti	East Line		
Section	11 Township 23S	Range	37E	NMPM Lea	County		
		how whether DF, RK. 252	B, RT, GR, etc.)				
11.	Check Appropriate Box to	Indicate Nature	of Notice, Re	port, or Other I	Data		
NC	TICE OF INTENTION TO:			SEQUENT RE			
PERFORM REMEDIA	L WORK PLUG AND ABAND	ON REM	EDIAL WORK	AI	LTERING CASING		
TEMPORARILY ABAI	NDON CHANGE PLANS	СОМ	MENCE DRILLING	OPNS. P	LUG AND ABANDONMENT		
PULL OR ALTER CA	sing .	CASI	NG TEST AND CE	MENT JOB			
OTHER:		🗌 отн	ER: Plug b	ack to Bline	bry Formation XX		
12. Describe Proposed work) SEE RULE	or Completed Operations (Clearly state all perior 1103.	ent details, and give p	pertinent dates, includ	ling estimated date of si	tarting any proposed		
10-09-92	Set Bridge Plug at 6090'.	Dumped 30'	sand on top	r.			
10-10-92	-10-92 Rig and perforate with 0.50" jet shot as follows: A. 5342-48, B. 5352-55,						
	C. 5378-82.5, D. 5398-541	O, E. 5418-2	2.5, F. 544	4-57.5, G. 5.	564-71.5, н. 5573-79		
	I. 5591-94, J. 5602-08, K	. 5660-70.5,	L. 5704.5-	06.			
	Acidized with 4000 gallon	s 15% NeFe A	.cid. Packer	set at 5282	'. Swab tested.		
10-11-92	Made 7 swab runs, well ki	cked off flo	wing Tbg ps	i − 500#. Mad	de 21.4 BO,20.4 BLW,		
	91.4 MCFG 22½ hrs. Flow w	ell to clean	up.				
10-14-92	Rigged up to frac down 2	7/8" tubing	with 36,000	gallons 50/	50 CO2 and 70,000#		
	20/40 sand. Shut well in	For four hou	rs.				
I hereby certify that the	information above is true and complete to the best of m	knowledge and belief.					
SIONATURE	- NA	mur	President		DATE		
TYPE OR PRINT NAME	C. Dale Kelton				телерноме но. 622-2421		
(This space for State Us	c)	ry		-	Min 2 0 1003		

APPROVED BY -

CONDITIONS OF APPROVAL, IF ANY:

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KELTON OPERATING CORPORATION

LINEBERRY #1 WELL

SEC 11, T-23S, R-37E 1980 FSL & 660 FEL LEA COUNTY, NM

- 10-14-92 2:30 PM open well to work over pit.
- 10-15-92 Flowing well to clean up.
- 10-20-92 24 hour flow test concluded at 7:00 AM. Tested 152 barrels 41 gravity oil, 22 barrels water, and 756.6 MCFG on 21/64 choke. Left well flowing on 21/64 choke. 755#flowing tubing pressure.
- 10-24-92 Removed old choke and installed new choke and left flowing on 18/48 choke.