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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name																			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____										8. Farm or Lease Name Lineberry																			
2. Name of Operator SOLAR OIL COMPANY										9. Well No. 1																			
3. Address of Operator P. O. Box 5596 Midland, Texas										10. Field and Pool, or Wildcat Undesignated																			
4. Location of Well																													
UNIT LETTER I LOCATED 660 FEET FROM THE East LINE AND 1980 FEET FROM										12. County Lea																			
THE South LINE OF SEC. 11 TWP. 23S RGE. 37E NMPM																													
15. Date Spudded 12-16-68		16. Date T.D. Reached 1-10-69		17. Date Compl. (Ready to Prod.) 2-20-1969		18. Elevations (DF, RKB, RT, GR, etc.) 3251.7 GL		19. Elev. Casinghead 3251.7																					
20. Total Depth 6904'		21. Plug Back T.D. 6873'		22. If Multiple Compl., How Many 2		23. Intervals Drilled By 0-TD		Rotary Tools		Cable Tools																			
24. Producing Interval(s), of this completion - Top, Bottom, Name 6703 - 6874 Abo. 6421 - 6526 Drinkard										25. Was Directional Survey Made No																			
26. Type Electric and Other Logs Run Acoustilog - Gamma - Neutron - Lateral										27. Was Well Cored No																			
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																			
9-5/8"		36#		850 K.B.		13-3/4"		150 sx Class "C" Circ.																					
7"		23# & 26#		6904 Ft.		8-3/4"		575 sx Class "C"																					
29. LINER RECORD										30. TUBING RECORD																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET															
										2-3/8"		6334'		6545'															
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
Abo 6703 - 6874 - 15 Holes - 1/2"										<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6703 - 6874</td> <td>3000 Gal. 15% NEFE Acid</td> </tr> <tr> <td></td> <td>3000 Gal. Brine 10,900 sd</td> </tr> <tr> <td>6421 - 6529</td> <td>1500 Gal. Ne Acid - F/10,000</td> </tr> <tr> <td></td> <td>Gal. Brine - 3000# sd</td> </tr> </table>										DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6703 - 6874	3000 Gal. 15% NEFE Acid		3000 Gal. Brine 10,900 sd	6421 - 6529	1500 Gal. Ne Acid - F/10,000		Gal. Brine - 3000# sd
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Drinkard - 6421 - 6529 - 15 Holes - 1/2"																													
33. PRODUCTION																													
Date First Production 2-20-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-1/2" Metal to Metal						Well Status (Prod. or Shut-in) Production																					
Date of Test 2-27-69		Hours Tested 24		Choke Size Pumping		Prod'n. For Test Period 47		Oil - Bbl. 47		Gas - MCF 192		Water - Bbl. 86		Gas-Oil Ratio 4100															
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate 47		Oil - Bbl. 47		Gas - MCF 192		Water - Bbl. 86		Oil Gravity - API (Corr.) 39.1																	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By Ron Yancey																			
35. List of Attachments G-R-N																													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																													
SIGNED <i>M J Smith</i>										TITLE Production Clerk DATE April 2, 1969																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate **except** on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1190
T. Salt 1250
B. Salt 2430
T. Yates 2600
T. 7 Rivers 2835
T. Queen 3380
T. Grayburg 3550
T. San Andres 3955
T. Glorieta 5085
T. Paddock _____
T. Blinbry 5455
T. Tubb 5975
T. Drinkard 6115
T. Abo 6535
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0		1180	Red Beds				
1180		1250	Anhy				
1250		2450	Salt				
2450		2610	Anhy, shale				
2610		2840	Sand, Anhy so. shale				
2840		3380	Dolomite				
3380		3560	Sand, Anhy, so. Shale				
3560		5090	Dolomite				
5090		5200	Sdy dolomite				
5200		5980	Dolomite				
5980		6150	Dolomite and Sdy Dolomite				
6150		TD	Dolomite, some shale				