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DISTRIBUTIO	ON
SANTA FE	
FILE	1
U.S.C.S.	
LAND OFFICE	
IRANSPORTER	0.L
	GAS
OPERATOR	
PRORATION OF	ice _
Operator	
SOLAR OIL	COMPANY
Ariotess	

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE O.L	REQUEST F	INSERVATION COMMISSION FOR ALLOWABLE AND ISPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	OPERATOR PRORATION OFFICE Operator				
[SOLAR OIL COMPANY Address				
	P. O. Box 5596 Reason(s) for filing (Check proper box) New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	7		
,	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND I	EASE			
•••	Lease Name Lineberry Location	Well No. Pool Name, including For	Arch K-1911 State, Federal		
	Unit Letter I ; 660	Feet From The East Line	and 1980 Feet From T	rhe South	
	Line of Section 11 Tow	nship 23S Range	37E , NMPM, I	ea County	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv		
	The Permian Corpo Name of Authorized Transporter of Cas None	Inghead Gas or Dry Gas	Box 3119 Midland. Address (Give address to which approx Is gas actually connected? Who	ved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 11 23S 37E	No No		
IV	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a			
•••	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 6873'	
	12-17-68 Elevations (DF, RKB, RT, GR, etc.)	2-20-69 Name of Producing Formation	6904 ¹ Top Oil/Gas Pay	Tubing Depth	
	3251.7 GR	Drinkard *	6115	6334 Depth Casing Shoe	
	6904'				
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET				SACKS CEMENT	
	13-3/4	9-5/8"	850'	510sx	
	8-3/4"	7"	6904'	575	
		2-3/8"	6334		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)					
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ifi, etc.)	
	2-20-69 Length of Test	2-27-69 Tubing Pressure	Pumping Casing Pressure	Choke Size	
	24 hrs.	33#	33# Water - Bbls.	Gas-MCF	
	Actual Prod. During Test 133 Bbl.	47	86	192	
	GAS WELL Actual Prod. Test - VCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIANCE					
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
VI	I hereby certify that the rules and	CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED	ATION COMMISSION 19 Ansj	
VI	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	APPROVED BY		

Production Clerk (Title)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner.