

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

1. Indicate Type of Lease	
State ☐	Fee ☒
2. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUS SALE TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (Form O-101) FOR SUCH PROPOSALS.

☐ GAS WELL ☐ OTHER	Water Injection Well
Name of Operator Texaco Producing, Inc.	
Address of Operator P.O. Box 728, Hobbs, N.M. 88240	
Name of Well	
LETTER I	2310 FEET FROM THE South LINE AND 330 FEET FROM East LINE, SECTION 33 TOWNSHIP 23S RANGE 37E

7. Unit Agreement Name Myers Langlie Mattix Unit
8. Firm or Lease Name
9. Well No. 87
10. Field and Pool, or Wildcat Langlie Mattix
11. County LEA

15. Elevation (Show whether DF, RT, GR, etc.) 3284' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Polymer Treat ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8/13/85 MIRU PU. TOH with injection equipment.
clean out wellbore to 3633'.
set packer at 3288' and acidized perfs 3366'-3595' with 4000 gal.
15% NEFE. Returned to injection.
- 9/14/85 Ran step rate test.
- 9/11/85 Ran injection profile log.
Polymer treated perforation with 155 gallons of polymer (Halliburton)
- 10/25/85 Returned to injection.

ORIGINAL SIGNED BY
DISTRICT SUPERVISOR

Dist. Opr. Man.

11-22-85

DEC - 21985

RECEIVED
NOV 27 1985
O.C.D.
HOBBS OFFICE