

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Myers Langlie-Mattix U.
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Myers Langlie-Mattix U.
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 87
4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 23S RANGE 37E NMPM. 10. Field and Pool, or Wildcat Langlie-Mattix	12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3284' KB	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Plug back and recomplate in the Langlie-Mattix zone. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig November 19, 1975.
- 2) Ran GR-Neutron log 2600-3700'.
- 3) Set Baker Model K Cast Iron Bridge Plug at 3655' with 3 sacks cement plugging back to 3633' PBTD.
- 4) Perforated 5-1/2" OD casing 3529', 3543', 3550', 3570', 3589', 3598' with 2 shots each place.
- 5) Spotted 250 gallons 15% NE acid across perfs. 3529-3598'. Treated perfs. with 1000 gallons 15% NE acid and 20 ball sealers.
- 6) Treated perfs. 3529-3589' with 8000 gallons brine, 12,000# 20/40 sand and 6 ball sealers. Flushed with 20 bbls. brine.
- 7) Pump tested Langlie-Mattix perfs. 3529-3598' for 12 days averaging 7 bbls. oil and 14 bbls. load water per day.
- 8) Perforated 5-1/2" OD casing 3366', 3368', 3372', 3378', 3382', 3388', 3391', with two shots each place.
- 9) Set Baker plug at 3454' sealing off lower perfs. 3529-3598'.
- 10) Spotted 2 bbls. 15% NE acid 3366-3391'. Treated perfs. with 1000 gallons 15% acid and 20 ball sealers. Flushed with 20 bbls. 9.2# brine.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **1-29-76**
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____