

- 11) Treated perfs. 3366-3391' with 2000 gallons 9.2# gelled brine pad, 6000 gallons gelled brine and 10,000# 20/40 sand. Flushed with 20 bbls. gelled brine.
- 12) Pump tested Langlie-Mattix perfs. 3366-3391' for 16 days averaging no oil, 10 bbls. load water per day.
- 13) Perforated 5-1/2" OD casing 3429', 3441', 3450', 3462', 3469', 3481', 3483', 3495', with one shot each place.
- 14) Treated perfs. 3429-3495' with 750 gallons 15% NE acid and 27 ball sealers. Flushed with 20 bbls. 9.2# brine.
- 15) Treated perfs. 3366-3495' with 8000 gallons gelled brine and 12,000# 20/40 sand in 5 stages using 10 ball sealers. Flushed with 20 bbls. brine.
- 16) Cleaned out 3560-3633' PBTD.
- 17) Ran 115 joints (3500') 2-3/8" OD tubing and set at 3510'.
- 18) Returned well to producing status January 28, 1976, pumping Langlie-Mattix perfs. 3366-3598' for 4 bbls. oil and 4 bbls. load water per day.