

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>							
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input checked="" type="checkbox"/>		DIFF. RESVR. <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>			
2. Name of Operator Skelly Oil Company												7. Unit Agreement Name Myers Langlie-Mattix U.			
3. Address of Operator P. O. Box 1351, Midland, Texas 79701												8. Farm or Lease Name Myers Langlie-Mattix U.			
4. Location of Well												9. Well No. 87			
UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 330 FEET FROM												10. Field and Pool, or Wildcat Langlie-Mattix			
THE East LINE OF SEC. 33 TWP. 23S RGE. 37E NMPM												12. County Lea			
15. Date Spudded 11-19-75		16. Date T.D. Reached PBTD 11-19-75		17. Date Compl. (Ready to Prod.) 11-26-75		18. Elevations (DF, RKB, RT, GR, etc.) 3284' KB		19. Elev. Casinghead 3283'							
20. Total Depth 6018'		21. Plug Back T.D. 3633'		22. If Multiple Compl., How Many -----		23. Intervals Drilled By -----		Rotary Tools -----		Cable Tools -----					
24. Producing Interval(s), of this completion - Top, Bottom, Name 3366-3598' Langlie-Mattix										25. Was Directional Survey Made -----					
26. Type Electric and Other Logs Run Gamma Ray Neutron Log 2600-3700'										27. Was Well Cored -----					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
No change		---		---		---		---		---					
29. LINER RECORD														30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
None										2-3/8" OD		3510'		---	
31. Perforation Record (Interval, size and number) 3529-3598', 0.38" diameter holes, 7 shots 3366-3391', 0.38" diameter holes, 7 shots 3429-3495', 0.38" diameter holes, 8 shots										32. * ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										3529-3598'		1000 gals. 15% NE acid and 20 ball sealers.			
										3529-3598'		2000 gals. brine, 12,000# 20/40 sand, 6 ball sealers. (over)			
33. PRODUCTION															
Date First Production 11-27-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1-1/2" x 12'								Well Status (Prod. or Shut-in) Producing					
Date of Test 1-28-76		Hours Tested 24		Choke Size ---		Prod'n. For Test Period -----		Oil - Bbl. 1		Gas - MCF 4		Water - Bbl. 13		Gas - Oil Ratio 4000	
Flow Tubing Press. ---		Casing Pressure ---		Calculated 24-Hour Rate -----		Oil - Bbl. 1		Gas - MCF 4		Water - Bbl. 13		Oil Gravity - API (Corr.) 34°			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold												Test Witnessed By -----			
35. List of Attachments GR-Neutron Log															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
(Signed) D. R. Crow															
SIGNED D. R. Crow				TITLE Lead Clerk				DATE 1-29-76							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350'	350	Surface				
350	812'	462	Red Bed & Sand				
812	1132'	320	Red Bed & Anhy.				
1132	2456'	1324	Anhy. & Salt				
2456	3100'	644	Anhy.				
3100	3633'	533	Lime				
* No. 32 Continued -							
3366-3391' - 1000 gals. 15% acid and 20 ball sealers. 2000 gals. brine, 6000 gals. gelled brine, 10,000# 20/40 sand.							
3429-3495' - 750 gals. 15% NE acid and 27 ball sealers. 8000 gals. gelled brine, 12,000# 20/40 sand and 10 ball sealers.							