

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
Myers Langlie-Mattix U.

8. Farm or Lease Name
Myers Langlie-Mattix U.

2. Name of Operator
Skelly Oil Company

3. Address of Operator
P. O. Box 1351, Midland, Texas 79701

9. Well No.
87

10. Field and Pool, or Wildcat
Langlie-Mattix

4. Location of Well
UNIT LETTER **I** LOCATED **2310** FEET FROM THE **South** LINE AND **330** FEET FROM
THE **East** LINE OF SEC. **33** TWP. **23S** RGE. **37E** NMPM

12. County
Lea

15. Date Spudded **11-19-75** 16. Date T.D. Reached **PBTD 11-19-75** 17. Date Compl. (Ready to Prod.) **11-26-75** 18. Elevations (DF, RKB, RT, GR, etc.) **3284' KB** 19. Elev. Casinghead **3283'**

20. Total Depth **6018'** 21. Plug Back T.D. **3633'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
3366-3598' Langlie-Mattix

25. Was Directional Survey Made _____

26. Type Electric and Other Logs Run
Gamma Ray Neutron Log 2600-3700'

27. Was Well Cored _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change	---	---	---	---	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8" OD	3510'	---

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3529-3598', 0.38" diameter holes, 7 shots
3366-3391', 0.38" diameter holes, 7 shots
3429-3495', 0.38" diameter holes, 8 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3529-3598'	1000 gals. 15% NE acid and 20 ball sealers.
3529-3598'	2000 gals. brine, 12,000# 20/40 sand, 6 ball sealers. (over)

33. PRODUCTION

Date First Production **11-27-75** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump 2" x 1-1/2" x 12'** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-28-76	24	---	→	1	4	13	4000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
---	---	→	1	4	13	34°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By _____

35. List of Attachments
GR-Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow**
SIGNED **D. R. Crow** TITLE **Lead Clerk** DATE **1-29-76**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350'	350	Surface				
350	812'	462	Red Bed & Sand				
812	1132'	320	Red Bed & Anhy.				
1132	2456'	1324	Anhy. & Salt				
2456	3100'	644	Anhy.				
3100	3633'	533	Lime				
* No. 32 Continued -							
	3366-3391'		- 1000 gals. 15% acid and 20 ball sealers. 2000 gals. brine, 6000 gals. gelled brine, 10,000# 20/40 sand.				
	3429-3495'		- 750 gals. 15% NE acid and 27 ball sealers. 8000 gals. gelled brine, 12,000# 20/40 sand and 10 ball sealers.				