

5 - NMOC - Hobbs  
1 - W. Boone - Houston  
1 - J. L. Pierce - Midland  
1 - Hobbs File

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>
PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
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8. Farm or Lease Name
<b>B. F. Davis</b>

9. Well No.
<b>2</b>

10. Field and Pool, or Wildcat
<b>Undesignated</b>

2. Name of Operator
<b>Getty Oil Company</b>

3. Address of Operator
<b>Box 249, Hobbs, New Mexico</b>

4. Location of Well
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UNIT LETTER **I** LOCATED **2310** FEET FROM THE **South** LINE AND **330** FEET FROM

THE **East** LINE OF SEC. **33** TWP. **23N** RGE. **37E** NMPM

12. County
<b>Lea</b>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<b>1-11-69</b>	<b>1-26-69</b>	<b>2-13-69</b>	<b>3283 OL</b>	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
<b>6018</b>	<b>5951</b>		<b>0 to 6018</b>	<b>None</b>	<b>None</b>

24. Producing Interval(s), of this completion - Top, Bottom, Name
<b>5356-5738 Blinabry</b>

25. Was Directional Survey Made
<b>Yes</b>

26. Type Electric and Other Logs Run
<b>Schlumberger bore hole comp-Sonic CR-Caliper Laterolog &amp; Microlaterolog</b>

27. Was Well Cored
<b>No</b>

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8</b>	<b>24 &amp; 32</b>	<b>935</b>	<b>11"</b>	<b>650 size Class C w/2% Cacl</b>	<b>None</b>
<b>5-1/2</b>	<b>15.5 &amp; 17</b>	<b>6017</b>	<b>7-7/8"</b>	<b>500 gal. BJ Mat Sweep</b> <b>350 size BJ Litent.</b>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2-3/8</b>	<b>5833</b>	<b>None</b>

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
<b>Two jets per foot at 5356, 65, 68, 70, 87, 94, 5405, 12, 17, 22, 31, 33, 51, 59, 86, 91, 93 5500, 17, 35, 40, 49, 88 5604, 24, 27, 39, 52, 57, 66 5707, 20, 34, 43, &amp; 5809, 18, 24, 38</b>	<table><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr><tr><td><b>5356-5738</b></td><td><b>5600 gal. 15% NE Acid</b></td></tr><tr><td></td><td><b>11,380# rock salt</b></td></tr><tr><td></td><td><b>60,000 gal. gelled treated brine</b></td></tr><tr><td></td><td><b>90,000# 20/40 sand</b></td></tr></table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>5356-5738</b>	<b>5600 gal. 15% NE Acid</b>		<b>11,380# rock salt</b>		<b>60,000 gal. gelled treated brine</b>		<b>90,000# 20/40 sand</b>
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33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
<b>2-13-69</b>	<b>Swab &amp; pump</b>	<b>Prod.</b>					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>2-28-69</b>	<b>24</b>	<b>2"</b>		<b>25</b>	<b>44</b>	<b>233</b>	<b>1760/1</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<b>-</b>	<b>-</b>					<b>40.1</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
<b>Vented</b>	

35. List of Attachments
<b>Electric logs &amp; Directional Survey</b>

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Original Signed By	TITLE	DATE
<b>C. L. WADE</b>	<b>Area Superintendent</b>	<b>Feb. 28, 1969</b>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface				
350	812	462	Redbed & sand				
812	1132	320	Redbed & anhyd				
1132	2456	1324	Anhyd & salt				
2456	3100	644	Anhyd				
3100	5938	2838	Lime				
5938	5996	58	Dolo.				
5996	6011	15	Lime				