		T - M	Booms - How Pierce - Mic	i <b>ton</b> iland		Form	C-105
O. OF COPIES RECEIVED		1 - Hobbs					sed 1-1-65
DISTRIBUTION				DVATION (	COMMISSION	1	rate Type of Lease
NTA FE	<del></del>	NEW ME	XICO OIL CONSE TON OR RECOM	PI ÉTION	REPORT AN	D LOG State	
LE		LL COMPLET	TON OR RECOM	"			Oil & Gas Lease No.
S.G.S.						7	mmmm
PERATOR							
ENATOR						7. Unit	Agreement Name
TYPE OF WELL						/. 5===	
	OIL WELL	GAS WELL	DRY	OTHER		8. Farm	or Lease Name
TYPE OF COMPLET			DIFF.			B.	F. Davis
NEW \ WORK WELL OVER		BACK	RESVR.	OTHER		9. Well	No.
lame of Operator	<b>6</b>						2
Getty 011	Company					•	ld and Pool, or Wildcat
address of Operator	table New Y	lecri en				Und	lesignated
_ocation of Well	iobba, New M						
Cocation of Meti					220		
I	LOCATED	FEET FR	OM THE SOUTH	LINE AND	<b>330</b>	EET FROM	
T LETTER	LOCATED		<u> </u>			12. Cot	(111111)
East LINE OF S	sec. 33 TWE	238 RGE	. 378 NMPM		IIIXIIII		
Date Spudded	16. Date T.D. Red	ached 17. Date 0	Compl. (Ready to Pr	od.) 18. El		KB, RT, GR, etc.)	19. Elev. Cashinghead
-11-69	1-26-69		13-69		3283 GL	Datawa Tanka	, Cable Tools
, Total Depth		Back T.D.	22. If Multiple Many	Compl., How	23. Interval Drilled	By O to 601	
6018	-	5951				<del>&gt;</del>	25. Was Directional Surv
Producing Interval(s	), of this completion	on - Top, Bottom	, Name				Made <b>Yes</b>
		CAS	ING RECORD (Repo	ort all strings	set in well)		
CASING SIZE	WEIGHT LB./	CAS FT. DEPTH	ING RECORD (Repo	E SIZE	cemen	TING RECORD	
		CAS FT. DEPTH	ING RECORD (Repo	E SIZE	CEMEN	TING RECORD	
CASING SIZE	WEIGHT LB./	CAS	ING RECORD (Repo	E SIZE	CEMEN 650 EXE CI	TING RECORD	Cael None
CASING SIZE	WEIGHT LB./	CAS	ING RECORD (Report Set HOL	E SIZE	650 axe C	TING RECORD  ASS C W/45  J Mai Bridge  Litert.	Çaol None
CASING SIZE 8-5/8 5-1/2	WEIGHT LB./ 24 & 32	CAS	ING RECORD (Report Set HOL	E SIZE	CEMEN 650 axa C	TING RECORD  W/45  IA Cont.  TUBING	Cael Mone
CASING SIZE 8-5/8 5-1/2	WEIGHT LB./ 24 & 32	CAS	ING RECORD (Report Set HOL	E SIZE	500 gal. 3 350 axe 3	TING RECORD	RECORD PACKER SET
CASING SIZE 8-5/8 5-1/2	WEIGHT LB./ 24 & 32	CAS FT. DEPTH  NER RECORD	ING RECORD (Repo	E SIZE	CEMEN 650 axa C	TING RECORD	RECORD PACKER SET
CASING SIZE  8-5/8  5-1/2  SIZE	WEIGHT LB./ 24 & 32  15.5 & 17  LI TOP	CAS FT. DEPTH  NER RECORD  BOTTOM	ING RECORD (Repo	7-7/8* SCREEN	500 gal. 1 350 sat 1. 30. SIZE 2-3/8	TING RECORD  AND	RECORD  The packer set in the
CASING SIZE  8-5/8  5-1/2  SIZE	WEIGHT LB./ 24 & 32  15.5 & 17  LI TOP	CAS FT. DEPTH  NER RECORD  BOTTOM	SACKS CEMENT	7-7/8*  SCREEN	500 gal. 1 350 sas 3. 31. SIZE 2-3/8	TING RECORD  TUBING  DEPTH SE	RECORD  T PACKER SET  None  T SQUEEZE, ETC.
CASING SIZE  5-1/2  SIZE  Perforation Record	WEIGHT LB./ 24 & 32  15.5 & 17  LI TOP  (Interval, size and	CAS FT. DEPTH  NER RECORD  BOTTOM  number)  6 65 68	SACKS CEMENT	7-7/8*  SCREEN	500 gal. 1 350 sas 3. 31. SIZE 2-3/8	TING RECORD  TUBING  DEPTH SE  RACTURE, CEMEN	RECORD  T PACKER SET  NO SQUEEZE, ETC.  NO KIND MATERIAL USED
CASING SIZE  8-5/8  5-1/2  SIZE  Perforation Record Two jets per 5h05, 12, 17	WEIGHT LB./ 24, 4, 32  15.5 4, 17  LI TOP  (Interval, size and feet at 53, 22, 31, 3)	NER RECORD BOTTOM  number) 6, 65, 68, 51, 59,	SACKS CEMENT	7-7/8*  SCREEN	500 gal. 1 350 sas 3. 31. SIZE 2-3/8	TING RECORD  TUBING  DEPTH SE  RACTURE, CEMEN  AMOUNT AN	RECORD  T PACKER SET  NO SQUEEZE, ETC.  NO KIND MATERIAL USED
CASING SIZE  5-1/2  SIZE  Perforation Record	WEIGHT LB./ 24, & 32  15.5 & 17  LI TOP  (Interval, size and feet at 53, 22, 31, 31, 31, 31, 31, 31, 31, 31, 31, 31	NER RECORD BOTTOM  number) 6, 65, 68, 51, 59,	SACKS CEMENT	7-7/8*  SCREEN	500 gal. 1 350 sas 3. 31. SIZE 2-3/8	TUBING DEPTH SI RACTURE, CEMEN AMOUNT AN	RECORD ET PACKER SET  NOR  IT SQUEEZE, ETC.  IND KIND MATERIAL USED  SE Acid  RECORD
CASING SIZE  8-5/8  5-1/2  SIZE  Perforation Record  Two jote per  5405, 12, 17, 5500, 17, 35, 5604, 24, 27,	WEIGHT LB./ 24, & 32  15.5 & 17  LI TOP  (Interval, size and feet at 53, 22, 31, 3, 19, 19, 18, 39, 52, 51	CAS FT. DEPTH  NER RECORD  BOTTOM  (number) (6, 65, 68, 51, 59, 68)	SACKS CEMENT  79, 87, 94, 91, 93	7-7/8*  SCREEN	500 gal. 1 350 sas 3. 31. SIZE 2-3/8	TUBING DEPTH SI RACTURE, CEMEN AMOUNT AN	RECORD  T PACKER SET  TONO  T SQUEEZE, ETC.  IND KIND MATERIAL USED  T ACIA  T SQUEEZE ACIA  T
CASING SIZE  5-1/2  SIZE  1. Perforation Record  700 112, 115500, 12, 175500, 12, 1255000, 125500, 125500, 1255000, 1255000, 1255000, 1255000, 12550000, 1255000, 12550000, 125500000000000000000000000000000000000	WEIGHT LB./ 24, & 32  15.5 & 17  LI TOP  (Interval, size and feet at 53, 22, 31, 3, 19, 19, 18, 39, 52, 51	NER RECORD BOTTOM  number) 6, 65, 68, 51, 59,	SACKS CEMENT  70, 87, 94, 96, 91, 93	7-7/8*  SCREEN	500 gal. 1 350 sas 3. 31. SIZE 2-3/8	TING RECORD  TUBING  TUBING  DEPTH SI  AMOUNT AN  400 gal. 1  11,360 ro	RECORD  T PACKER SET  NONE  T SQUEEZE, ETC.  ND KIND MATERIAL USED  S Acid  ck selt  police treated
CASING SIZE  8-5/8  5-1/2  SIZE  1. Perforation Record  Two jote per  \$405, 12, 17, \$500, 17, 35, \$604, 24, 27, \$707, 20, 34, 3.	WEIGHT LB./ 24, 4, 32  15.5 4 17  LI TOP  (Interval, size and feet at 53, 22, 31, 31, 32, 52, 53, 52, 52, 53, 52, 52, 52, 52, 52, 52, 52, 52, 52, 52	CAS FT. DEPTH  NER RECORD  BOTTOM  (number) (6, 65, 68, 51, 59, 66, 51, 59, 68, 61, 61, 61, 61, 61, 61, 61, 61, 61, 61	ING RECORD (Report 1935)  017  SACKS CEMENT  70, 87, 94, 93, 91, 93	SCREEN  32.  97 DEPTH	500 gal. 350 sas 3. SIZE 2-3/6 ACID, SHOT, FINTERVAL	TING RECORD  TUBING  TUBING  DEPTH SI  AMOUNT AN  400 gal. 1  11,360 ro	RECORD  T PACKER SET  None  T SQUEEZE, ETC.  ND KIND MATERIAL USED  S Acid  R Sell  L Status (Prod. or Shut-in)
CASING SIZE  8-5/8  5-1/2  SIZE  . Perforation Record  Two jets per  5405, 12, 17,  5500, 17, 35,  5604, 27,  5707, 20, 34,  orate First Production	WEIGHT LB./ 24 & 32  15.5 & 17  LI  TOP  (Interval, size and feet at 53) 22, 31, 31 40, 49, 86 39, 52, 51 30, 52, 51 31, 52, 51	CAS FT. DEPTH  NER RECORD  BOTTOM  (number) (6, 65, 68, 51, 59, 66, 51, 59, 68, 61, 61, 61, 61, 61, 61, 61, 61, 61, 61	SACKS CEMENT  SACKS CEMENT  70, 87, 94, 86, 91, 93  PROD  PROD  Proposition of the state of the	SCREEN  32.  97 DEPTH	500 gal. 350 sas 3. SIZE 2-3/6 ACID, SHOT, FINTERVAL	TING RECORD  AND C W/25  Litert,  TUBING  DEPTH SE  SOJ  RACTURE, CEMEN  AMOUNT AND  SOO gal, 11  11,300 ro  60,000 gal  Well	RECORD  T PACKER SET  NONe  T SQUEEZE, ETC.  HD KIND MATERIAL USED  T SACIA  T SACIA  T STATUS (Prod. or Shut-in)  Prod.
CASING SIZE  5-5/8  5-1/2  SIZE  1. Perforation Record  Two jobs par  5k05, 12, 17,  5500, 17, 35,  560k, 24, 27,  5707, 20, 3k,  3. Pate First Production 2-13-69	WEIGHT LB./ 24, 4, 32  15.5 4. 17  LI TOP  (Interval, size and 53, 22, 31, 31, 32, 33, 35, 35, 35, 35, 35, 35, 35, 35, 35	NER RECORD BOTTOM  number) 6, 65, 68, 18, 24, ction Method (Flo	SACKS CEMENT  SACKS CEMENT  70, 87, 94, 86, 91, 93  PROD  Prod'n. For	SCREEN  32.  97DEPTH  5350  DUCTION  Ding – Size an	500 gal. 350 sat 18. 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL -5738	TING RECORD  TUBING  TUBING  DEPTH SE  SE  RACTURE, CEMEN  AMOUNT AN  SE  SO  GO  GO  Well  F  Water — Bi	RECORD  T PACKER SET  NONe  T SQUEEZE, ETC.  ND KIND MATERIAL USED  REAL  RELIES (Prod. or Shut-in)  Prod.  ol. Gas—Oil Ratio
CASING SIZE  5-1/2  5-1/2  SIZE  1. Perforation Record  Two jobs per  5405, 12, 17,  5500, 17, 35,  5604, 24, 27,  5707, 20, 34,  3. Oute First Production  2-13-69  Oute of Test	WEIGHT LB./ 24 & 32  15.5 & 17  LI  TOP  (Interval, size and feet at 53) 22, 31, 31 40, 49, 86 39, 52, 51 30, 52, 51 31, 52, 51	NER RECORD BOTTOM  number) 6, 65, 68, 51, 59, ction Method (Flo	SACKS CEMENT  SACKS CEMENT  70, 87, 94, 93  PROCuving, gas lift, pump	SCREEN  32.  97 DEPTH  538	Set in well)  CEMEN  650 MR C  500 gal. 1  350 MR IN  30.  SIZE  2-3/8  ACID, SHOT, F  INTERVAL  5738	TING RECORD  TUBING  TUBING  DEPTH SI  AMOUNT AN  400 gal. 1  11,360 ro  40,000 gal  Well  Well  Well  Water — Bi	RECORD  T PACKER SET  TOM  T SQUEEZE, ETC.  ND KIND MATERIAL USED  T Status (Prod. or Shut-in)  Prod.  Gas—Oil Ratio  1760/1
CASING SIZE  5-1/2  5-1/2  SIZE  1. Perforation Record  Two jets per  5405, 12, 17,  5500, 17, 35,  5604, 24, 27,  5707, 20, 34,  3. Oute First Production  2-13-69  Oute of Test  2-28-69	WEIGHT LB./ 24, 32  15.5 17  LI TOP  (Interval, size and 53, 22, 31, 31, 31, 31, 31, 31, 31, 31, 31, 31	NER RECORD BOTTOM  number) 6, 65, 68, 51, 59, ction Method (Flo	SACKS CEMENT  SACKS CEMENT  38  PRODuring, gas lift, pum  Prod'n. For Test Period	SCREEN  32.  97DEPTH  5350  DUCTION  Ding – Size an	Set in well)  CEMEN  650 MR C  300 SIZE  2-3/8  ACID, SHOT, F  INTERVAL  5738  Gas — MC	TING RECORD  TUBING  TUBING  DEPTH SE  SE  RACTURE, CEMEN  AMOUNT AN  SE  SO  GO  GO  Well  F  Water — Bi	RECORD  T PACKER SET  NOM  T SQUEEZE, ETC.  ND KIND MATERIAL USED  T Acid  T Status (Prod. or Shut-in)  Prod.  Oil Gravity — API (Corr.)
CASING SIZE  5-1/2  . SIZE  . Perforation Record  Two jets per  5405, 12, 17,  5500, 17, 35,  5604, 24, 27,  5707, 20, 34,  oute First Production 2-13-59  oute of Test 2-28-69  Flow Tubing Press.	WEIGHT LB./  24, 42  LI TOP  (Interval, size and 15, 15, 15, 15, 15, 15, 15, 15, 15, 15,	NER RECORD BOTTOM  number) 6, 65, 68, 51, 59, Ction Method (Flo	SACKS CEMENT  SACKS CEMENT  38  PRODuring, gas lift, pum  Prod'n. For Test Period	SCREEN  32.  97DEPTH  538  OUCTION  Ding – Size an	Set in well)  CEMEN  650 MR C  300 SIZE  2-3/8  ACID, SHOT, F  INTERVAL  5738  Gas — MC	TING RECORD  LA SUPPLY  TUBING  DEPTH SE  SOJ  RACTURE, CEMEN  AMOUNT AN  600 gal. 1  11,360 re  60,000 gal  90,000 20  Well  F Water — Bi  233  ater — Bbl.	RECORD  T PACKER SET  NOME  T SQUEEZE, ETC.  IND KIND MATERIAL USED  T Status (Prod. or Shut-in)  Prod.  Oil Gravity — API (Corr.)
CASING SIZE  8-5/8  5-1/2  SIZE  1. Perforation Record  Two jets per  5405, 12, 17,  5500, 17, 35,  5604, 21,  5707, 20, 34,  3.  Part of Test  2-28-69  Plow Tubing Press.  14. Disposition of Gas	WEIGHT LB./ 24 4 32  LI TOP  (Interval, size and set 33 22, 31, 33 49, 49, 49 39, 52, 53  Produ  Hours Tested 24  Casing Pressur  s (Sold, used for fu	NER RECORD BOTTOM  number) 6, 65, 68, 51, 59, Ction Method (Flo	SACKS CEMENT  SACKS CEMENT  38  PRODuring, gas lift, pum  Prod'n. For Test Period	SCREEN  32.  97DEPTH  538  OUCTION  Ding – Size an	Set in well)  CEMEN  650 MR C  300 SIZE  2-3/8  ACID, SHOT, F  INTERVAL  5738  Gas — MC	TING RECORD  TUBING  TUBING  DEPTH SI  AMOUNT AN  400 gal. 1  11,360 ro  40,000 gal  Well  Well  Well  Water — Bi	RECORD  T PACKER SET  NOME  T SQUEEZE, ETC.  IND KIND MATERIAL USED  T Status (Prod. or Shut-in)  Prod.  Oil Gravity — API (Corr.)
CASING SIZE  5-1/2  SIZE  SIZE  Perforation Record  Two jote per  5405, 12, 17, 5500, 17, 35, 5604, 27, 5707, 20, 34, 3, oute First Production 2-13-69  Oute of Test 2-26-69  Tow Tubing Press.  4. Disposition of Gas	WEIGHT LB./  24, 42  LI TOP  (Interval, size and stands size and s	NER RECORD BOTTOM  number) 6, 65, 68, 51, 59, Ction Method (Flo	SACKS CEMENT  SACKS CEMENT  38  PRODuring, gas lift, pum  Prod'n. For Test Period	SCREEN  32.  97DEPTH  538  OUCTION  Ding – Size an	Set in well)  CEMEN  650 MR C  300 SIZE  2-3/8  ACID, SHOT, F  INTERVAL  5738  Gas — MC	TING RECORD  LA SUPPLY  TUBING  DEPTH SE  SOJ  RACTURE, CEMEN  AMOUNT AN  600 gal. 1  11,360 re  60,000 gal  90,000 20  Well  F Water — Bi  233  ater — Bbl.	RECORD  T PACKER SET  NOME  T SQUEEZE, ETC.  IND KIND MATERIAL USED  T Status (Prod. or Shut-in)  Prod.  Oil Gravity — API (Corr.)
CASING SIZE  5-1/2  SIZE  . SIZE  . Perforation Record  Two jets per  5405, 12, 17,  5500, 17, 35,  5604, 27,  5707, 20, 34,  3.  ate First Production  2-13-59  ate of Test  2-28-69  Clow Tubing Press.  4. Disposition of Gas  Vented  15. List of Attachment	WEIGHT LB./  24, 42  LI TOP  (Interval, size and 15, 15, 15, 15, 15, 15, 15, 15, 15, 15,	NER RECORD BOTTOM  number) 6, 65, 68, 51, 59, Cotion Method (Flocation Method (Floca	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  PRODUMING, gas lift, pumple prod'n. For Test Period  Oil — Bbl.	SCREEN  32.  97DEPTH  5350  DUCTION  Ding – Size and  Gas –	CEMEN 650 RES C 500 gal. 350 RES C 30. SIZE 2-3/6 ACID, SHOT, F INTERVAL -5738  ad type pump) Gas — MC MCF W	TING RECORD  TUBING  TUBING  DEPTH SE  SE  AMOUNT AN  AMOUNT AN  SE  AMOUNT AN  AMOUNT AN  SE  AMOUNT AN  AMOUNT AN  AMOUNT AN  SE  AMOUNT AN  AMOUNT AN  AMOUNT AN  SE  AMOUNT AN  AMOUNT	RECORD  T PACKER SET  TOTAL  T
CASING SIZE  5-1/2  SIZE  Perforation Record  To jote per  5405, 12, 17  5500, 17, 35  5604, 27, 37  5707, 20, 34  3. atte First Production 2-13-69  atte of Test 2-28-69  Tow Tubing Press.  4. Disposition of Gas  Ventod  5. List of Attachment  Electric 10  16. I hereby certify th	WEIGHT LB./  24, 42  LI TOP  (Interval, size and 15, 15, 15, 15, 15, 15, 15, 15, 15, 15,	NER RECORD BOTTOM  number) 6, 65, 68, 51, 59, 66 18, 24, ction Method (Flo	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  PRODUMING, gas lift, pumple prod'n. For Test Period  Oil — Bbl.	SCREEN  32.  97DEPTH  5350  DUCTION  Ding – Size and  Gas –	CEMEN 650 RES C 500 gal. 350 RES C 30. SIZE 2-3/6 ACID, SHOT, F INTERVAL -5738  ad type pump) Gas — MC MCF W	TING RECORD  TUBING  TUBING  DEPTH SE  SE  AMOUNT AN  AMOUNT AN  SE  AMOUNT AN  AMOUNT AN  SE  AMOUNT AN  AMOUNT AN  AMOUNT AN  SE  AMOUNT AN  AMOUNT AN  AMOUNT AN  SE  AMOUNT AN  AMOUNT	RECORD  T PACKER SET  TOTAL  T

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests condeepends with it shall be accompanied by one copy of an electrical and radio-activity rogs rain on the went and a summary of his special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in q intuplicate except on

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	eastern New Mexico	Northwestem New Mexico			
B. Salt	T. Atoka	T. Ojo Alamo T. Kirtland-Fruitland	T. Penn. "C'		
T. 7 Rivers T. Queen T. Grayburg	T. Devonian T. Silurian	T. Cliff House  T. Menefee  T. Point Lookout	T. Leadville T. Madison T. Elbert		
T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard	T. McKee  T. Ellenburger  T. Gr. Wash  T. Granite  T. Delaware Sand	T. Gallup  Base Greenhorn  T. Dakota  T. Morrison  T. Todilto	T. Ignacio Qt :te T. Granite T T T		
Г. Wolfcamp Г. Penn	Т Т	T. Chinle	T T		
		Attach additional sheets if necessary			

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Format on
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