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NEW MEXICO OIL CONSERVATION COMMISSION

3-1100CC
1-711c

JAN 20 8 57 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GIFTY OIL COMPANY	8. Farm or Lease Name B. F. Davis
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO	9. Well No. 2
4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM East LINE, SECTION 33 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3265.8 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to drill 11" hole using apud mud and set 8-5/8" casing at 925' and circulate cement to surface. Then drill 7-7/8" hole to 6000', TD using brine water. Set 5-1/2" casing with cement brought to approximately 2200'. Will run open hole logs - induction electric and presity logs. Cased hole will be Gamma Ray-Neutron logged. Will perforate Mlinebry zone from approximately 5330 to 6000', depending on logs. Perforations will be fractured with treated brine.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade

TITLE Area Superintendent

DATE 1-13-69

APPROVED BY John W. Runyan

TITLE

DATE JAN 20 1969

CONDITIONS OF APPROVAL, IF ANY:

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