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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OF				

	SANTA FE FILE	KEWUESI					Form C-104 Supersedes Old C-104 and C-11 Elfective 1-1-65		
	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL  GAS	AUTHOR	IZATION TO TR	AND ANSPORT OIL AND	NATURAL G	AS			
	OPERATOR PRORATION OFFICE	-							
	Sotau Oil Company								
	Box 5596, Midland, Texas								
	Reason(s) for filing (Check proper box		ransporter of:	Other (Pleas	e explain)				
	Recompletion	Oil	Dry G	as 🔲					
	Change in Ownership X	Casinghead (							
	If change of ownership give name and address of previous owner	imperial-Ame	erican Manage	ment Co., 507 M	lidland Sa	vings Bldg., M	lidland, Te		
11.	DESCRIPTION OF WELL AND	DESCRIPTION OF WELL AND LEASE.  Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.							
	Susan Federal	1	Wantz Abo			or Foo Federal	Lease No.		
	Location Unit Letter A 6	60 Feet From 1	North Li	660	Feet From T	East	<del></del>		
	18	wnship 23-S		38-E , NMPN	10		County		
	DESIGNATION OF TRANSPOR	TED OF OUR AL	ND NATURAL C	16					
141.	Name of Authorized Transporter of Of Permian Corporati	1 🗷 or Cond	ensate	Address (Give address	to which approv		to be sent)		
	Name of Authorized Transporter of Ca None	singhead Gas		Address (Give address	to which approv	ed copy of this form is	to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. 23 S 38 E	Is gas actually connect None	ed? Whe	n			
••,	If this production is commingled wi	ith that from any c	other lease or pool,	give commingling ords	r number:		•		
۱۷.	COMPLETION DATA  Designate Type of Completi	on (X)	Well Gas Well	New Well Workover	Deepen	Plug Back   Same Re	s'v. Diff. Res'v.		
	Date Spudded	Date Compl. Read	iy to Prod.	Total Depth	·	P.B.T.D.	1		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Productin	ig Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations			<u> </u>		Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING &	TUBING SIZE	DEPTHS	ET	SACKS CEI	MENT		
		<u> </u>							
v.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow	v, pump, gas lift	, etc.)			
	Length of Test	Tubing Pressure		Casing Pressure		Chake Size			
	Actual Prod. During Test Oil-Bbls.		Water - Bbls.		Gas-MCF				
	CACINELL								
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE		OIL	CONSERVA	TION: COMMISSIO	N		
	I hereby certify that the rules and t	regulations of the	Oil Conservation	APPROVED	1	<del></del> .	19		
	Commission have been complied wabove is true and complete to the	with and that the	information given	BY	X Illu	is			
		,	-	TITLE	- y	ANCE:			
	To the second			'/	he filed in o	ompliance with RUL	E 1104.		
	11/1 - must to			J1		thie for a newly drill			

(Signature) Production Clerk September 30,  $1970^{(Title)}$ 

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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OIL CONSERVATION COUM.