NO. OF COPIES RECEIVED	· <del>-</del>			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE		OR ALLOWABLE	303 Or - 11 E	Supersedes Old C-104 and C-110 C. Ettective 1-1-65
FILE		AND	-	∨. (Ejfigctive 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NAT	MRAP GAS	DU tro
LAND OFFICE			0 10	LM .PA
OIL				
TRANSPORTER GAS	•			
OPERATOR	•			
PRORATION OFFICE				
Operator				
IMPERIAL - AMERICAN M	ANAGEMENT COMPANY			
507 Midland Savings B	ldg. Midland, Texas		<del></del>	
Reason(s) for filing (Check proper box)	•	Other (Please ex	plain)	
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas	一一		
Change in Ownership X	Casinghead Gas Condens	ate		
If change of ownership give name and address of previous owner	SOLAR OIL COMPANY			
DESCRIPTION OF WELL AND L	FASE			
Lease Name	Well No. Pool Name, Including to		ind of Lease	Lease No.
Bowden Federal	1 Drinkard	) St	ate, Federal or I	Fee Federal NM0554974
Location				
Unit Letter C : 660	Feet From The North Line	and 1980	Feet From The_	West
Line of Section 4 Town	ship 23-S Range	38-E , NMPM,	Lea	County
DESIGNATION OF TRANSPORT	or Condensate	D O Roy 2110	Midlar	copy of this form is to be sent)
Permian Corporation Name of Authorized Transporter of Cast	nghead Gas or Dry Gas	Address (Give address to	which approved	copy of this form is to be sent)
None	Unit Sec. Twp. P.ge.	is gas actually connected	7 When	
If well produces oil of liquids,			!	
give location of tanks.		the complexities order to	umbet:	
If this production is commingled with	that from any other lease or pool,	Rive Committering order i		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen P	lug Back   Same Res'v. Diff. Res'v
Designate Type of Completion	n = (X)	ļ:		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P	B.T.D.
Date Spraged				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Τ   Τ	ubing Depth
Elevations (D1 , Kith, Kit) on, every				
Perforations		•	[	Depth Casing Shoe
Periordione				
	TUBING, CASING, AND	CEMENTING RECORD	)	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u>T</u>	SACKS CEMENT
HOLE SIZE				
DATE AND DECREE FO	OR ALLOWABLE. (Test must be a	fter recovery of total volum	e of load oil and	i must be equal to or exceed top allo
TEST DATA AND REQUEST FO	able for this di	enth or be for full 44 nows,	, and the second	
Oll, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gus tiji,	•
Date 1 are, 170				Choke Size
Length of Test	Tubing Pressure	Casing Pressure		Chora dire
Length of 100	I ubing Piers w			Gas - MCF
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	[	<u></u>
Verragi Linear Parent		<u>                                     </u>		
CAS WELL			<del> T</del>	Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Grand or Commence
Actual Floar 1031 more				Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	·10)	CHORE GIRE
Testing Method (pitot, back phy				
		OIL (	ONSERVAT	TION COMMISSION
I. CERTIFICATE OF COMPLIAN	CE		NOV	3 196 <b>9</b>
<b>1</b> .	an and one-	APPROVED_		, 19
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information gives heat of my knowledge and belief.		w. K	unyon
Commission have been complied	he best of my knowledge and belief	BY.		
WOOAR IS HIM SHE SAME	•	17	Costor	:

Geologist This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

October 24, 1969 (Date)

Area Manager

(Signature)

(Title)