| č    | •  |  |  |  |  |
|------|--|--|--|--|--|
| _    |  | · ••.  | 40   | OF Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS 31.   |  |
| -    | NO. OF COPIES RECEIVED   |  | ,  | $\theta_{S}$   |  |
| -    | DISTRIBUTION   | NEW MEXICO OIL CO  | DISERVATION COMMISSION   | Op. Form C-104   |  |
| -    | SANTA FE   | REQUEST F  | OR ALLOWABIOEFICE OF   | Effective 1-1-65   |  |
| F    | FILE   |  | AND  | £3. °C.  |  |
| -    | U.S.G.S.   | AUTHORIZATION TO TRAF  | ONSERVATION COMMISSION OF PROPERTY OF THE PROP | ASSIG PL . C.  |  |
| -    | OIL  |  | HA '69   | 60   |  |
|      | TRANSPORTER GAS  |  |  | <i>y</i>   |  |
| -    | OPERATOR   |  |  |  |  |
|      | PRORATION OFFICE   |  |  |  |  |
| 1.   | Operator Operator  |  |  |  |  |
|      | SOLAR OIL COMPANY  |  |  |  |  |
| F    | Address  |  |  |  |  |
|      | P. O. Box 5596, Midland, Texas   |  |  |  |  |
| }    | Reason(s) for filing (Check proper box)  |  | Other (Please explain)   |  |  |
|      | New Well   | Change in Transporter of:  | ·  |  |  |
| - 1  | Recompletion   | Oil X Drý Gas  | : 🔛 📗  |  |  |
|      | Change in Ownership  | Casinghead Gas Condens   | sate   |  |  |
| L    |  |  | 1/   |  |  |
|      | If change of ownership give name and address of previous owner   |  | 4 - 2 - 2 - 2  |  |  |
| •    | and address of previous owner  |  |  |  |  |
| H. 1 | DESCRIPTION OF WELL AND L  | EASE /   | Wind of Logs   | action Kind of Lease Lease No.   |  |
| Ī    | Lease Name   | Well No.   Pool Name, including to   | 4.20.000   | 7  |  |
|      | Bowden Federal   | Prin Kara<br>Undesignate   | d N 9910 State, Federa   | Federal Federal  |  |
|      | Location   |  |  |  |  |
| İ    | Unit Letter C ; 660  | Feet From The North Line   | e and 1980 Feet From 5   | The West   |  |
|      |  |  |  |  |  |
|      | Line of Section 4 Town   | nship 23-S Range   | 38-F , NMPM,   | Lea County   |  |
|      |  |  | _  |  |  |
| III. | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil (C) or Condensate (Give address to which approved copy of this form is to be sent)  |  |  |  |  |
|      | Name of Authorized Transporter of Oil  |  | P. O. Box 2119, Midlar   | d, Texas   |  |
|      | Permian Corpora  |  | Address (Give address to which appro-  |  |  |
|      | Name of Authorized Transporter of Casi   | nghead Gas or Dry Gas  | Address (title address to which apple  | ,  |  |
|      |  |  | Is aga actually connected? Wh  | an .   |  |
|      | If well produces oil or liquids,   | Unit Sec. Twp. Rge.  | Is gas actually connected?   | •  |  |
|      | give location of tanks.  | C   660   23S   38E  | <u> </u>   |  |  |
|      | If this production is commingled with  | that from any other lease or pool,   | give commingling order number:   |  |  |
|      | COMPLETION DATA  | Oil Well Gas Well  | New Well Workover Deepen   | Plug Back   Same Res'v. Diff. Res'v.   |  |
|      | Designate Type of Completion   | $\rho = (X)$   | 1  |  |  |
|      |  |  | X<br>Total Depth   | P.B.T.D.   |  |
|      | Date Spudded   | Date Compl. Ready to Prod.   | · .  |  |  |
|      | 2-24-69  | 5-12-69  | 7203 Top Oil/Gas Pay   | 7168 Tubing Depth  |  |
|      | בוסיים וואו (בוין הווב) הרוין טונין  | Name of Producing Formation  |  |  |  |
|      | 3362.5 Gr  | Drinkard   | 63921  | 6590 Depth Casing Shoe   |  |
|      | Perforations   |  |  |  |  |
|      | 000) 0120  |  |  |  |  |
|      | 0007 01  |  | OF STATE OF COOR   | 6590 '   |  |
|      | 0007 01  | TUBING, CASING, AND  | CEMENTING RECORD   | 6590 '   |  |
|      | HOLE SIZE  | TUBING, CASING, AND<br>CASING & TUBING SIZE  | DEPTH SET  | 6590 '   |  |
|      | HOLE SIZE  | TUBING, CASING, AND<br>CASING & TUBING SIZE  | 830 '  | SACKS CEMENT 475 SX  |  |
|      | HOLE SIZE  | TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7"   | 830 '<br>7203 '  | 6590 '   |  |
|      | HOLE SIZE  | TUBING, CASING, AND<br>CASING & TUBING SIZE  | 830 '  | SACKS CEMENT 475 SX  |  |
|      | HOLE SIZE 12-1/4" 8-3/4"   | TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 2-3/8"  | 830'<br>7203'<br>6590'   | 6590 '  SACKS CEMENT  475 sx  900 sx   |  |
| v.   | HOLE SIZE  12-1/4"  8-3/4"  TEST DATA AND REQUEST FO   | TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 2-3/8"  DR ALLOWABLE. (Test must be a   | BEPTH SET  830 '  7203 '  6590 '  fter recovery of total volume of load oil  | 6590 '  SACKS CEMENT  475 sx  900 sx   |  |
| v.   | HOLE SIZE  12-1/4"  8-3/4"  TEST DATA AND REQUEST FOOL WELL  | TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 2-3/8"  OR ALLOWABLE (Test must be a able for this de   | DEPTH SET  830 1  7203 1  6590 1  fter recovery of total volume of load oil ppth or be for full 24 hours)  | SACKS CEMENT  475 sx  900 sx  and must be equal to or exceed top allow-  |  |
| v.   | HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks   | TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 2-3/8"  OR ALLOWABLE (Test must be a able for this de   | DEPTH SET  830 1  7203 1  6590 1  fter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas 1)  | SACKS CEMENT  475 sx  900 sx  and must be equal to or exceed top allow-  |  |
| v.   | HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks March 30, 1969  | TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 2-3/8"  DR ALLOWABLE (Test must be a able for this de   | DEPTH SET  830 1  7203 1  6590 1  fter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas 1  Pump   | SACKS CEMENT  475 sx  900 sx  and must be equal to or exceed top allow-  |  |
| V.   | HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks March 30, 1969 Length of Test   | TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 2-3/8"  OR ALLOWABLE (Test must be a able for this de   | DEPTH SET  830 1  7203 1  6590 1  fter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas 1)  | SACKS CEMENT  475 sx  900 sx  and must be equal to or exceed top allow-  |  |
| v.   | HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks March 30, 1969 Length of Test  24 hrs   | TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  7" 2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  5-26-69  Tubing Pressure   | DEPTH SET  830 1  7203 1  6590 1  fter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas 1  Pump   | SACKS CEMENT  475 sx  900 sx  and must be equal to or exceed top allow-  |  |
| v.   | HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks March 30, 1969 Length of Test   | TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  7" 2-3/8"  DR ALLOWABLE (Test must be a able for this de  Date of Test  5-26-69  Tubing Pressure  Oil-Bbls.  | DEPTH SET  830 1  7203 1  6590 1  Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas I Pump  Casing Pressure  Water-Bbis.   | SACKS CEMENT  475 sx  900 sx  and must be equal to or exceed top allow-  |  |
| v.   | HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks March 30, 1969 Length of Test  24 hrs   | TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  7" 2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  5-26-69  Tubing Pressure   | DEPTH SET  830 1  7203 1  6590 1  fter recovery of total volume of load oil path or be for full 24 hours)  Producing Method (Flow, pump, gas 1  Pump  Casing Pressure  | SACKS CEMENT  475 sx  900 sx  and must be equal to or exceed top allow-  |  |
| v.   | HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks March 30, 1969 Length of Test  24 hrs Actual Prod. During Test   | TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  7" 2-3/8"  DR ALLOWABLE (Test must be a able for this de  Date of Test  5-26-69  Tubing Pressure  Oil-Bbls.  | DEPTH SET  830 1  7203 1  6590 1  Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas I Pump  Casing Pressure  Water-Bbis.   | SACKS CEMENT  475 sx  900 sx  and must be equal to or exceed top allow-  |  |
| v.   | HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks March 30, 1969 Length of Test  24 hrs Actual Prod. During Test   | TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  7" 2-3/8"  DR ALLOWABLE (Test must be a able for this de  Date of Test  5-26-69  Tubing Pressure  Oil-Bbls.  | DEPTH SET  830 1  7203 1  6590 1  Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas I Pump  Casing Pressure  Water-Bbis.   | SACKS CEMENT  475 sx  900 sx  and must be equal to or exceed top allow-  |  |
| v.   | HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks March 30, 1969 Length of Test  24 hrs Actual Prod. During Test   | TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  7" 2-3/8"  DR ALLOWABLE (Test must be a able for this de  Date of Test  5-26-69  Tubing Pressure  Oil-Bbls.  | DEPTH SET  830 1  7203 1  6590 1  Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Pump  Casing Pressure   Water-Bbis.   | SACKS CEMENT  475 SX  900 SX  and must be equal to or exceed top allow- ifi, etc.)  Choke Size  Gas-MCF  |  |
| v.   | HOLE SIZE  12-1/4"  8-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  March 30, 1969  Length of Test  24 hrs  Actual Prod. During Test  | TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  7" 2-3/8"  DR ALLOWABLE (Test must be a able for this de Date of Test  5-26-69  Tubing Pressure  Oil-Bbls.  2]   | DEPTH SET  830 1  7203 1  6590 1  Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Pump  Casing Pressure   Water-Bbis.   | SACKS CEMENT  475 SX  900 SX  and must be equal to or exceed top allow- ifi, etc.)  Choke Size  Gas-MCF  |  |
| v.   | HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks March 30, 1969 Length of Test  24 hrs Actual Prod. During Test   | TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  7" 2-3/8"  DR ALLOWABLE (Test must be a able for this de  Date of Test  5-26-69  Tubing Pressure  Oil-Bbls.  | DEPTH SET  830 1  7203 1  6590 1   Ifter recovery of total volume of load oil path or be for full 24 hours)  Producing Method (Flow, pump, gas 1  Pump  Casing Pressure   Water-Bbls.  8  Bbls. Condensate/MMCF  | SACKS CEMENT  475 SX  900 SX  and must be equal to or exceed top allow- if, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  |  |
|      | HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks March 30, 1969  Length of Test  24 hrs  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)   | TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  7" 2-3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test  5-26-69  Tubing Pressure  Oil-Bbls.  2]  Length of Test  Tubing Pressure (Shut-in)  | DEPTH SET  830 1  7203 1  6590 1   Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas I Pump  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  | SACKS CEMENT  475 SX  900 SX  and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gravity of Condensate  Choke Size  |  |
|      | HOLE SIZE  12-1/4"  8-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  March 30, 1969  Length of Test  24 hrs  Actual Prod. During Test  | TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  7" 2-3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test  5-26-69  Tubing Pressure  Oil-Bbls.  2]  Length of Test  Tubing Pressure (Shut-in)  | DEPTH SET  830 1  7203 1  6590 1   Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas I Pump  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  | SACKS CEMENT  475 SX  900 SX  and must be equal to or exceed top allow- if, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  |  |
|      | HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks March 30, 1969  Length of Test  24 hrs  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  | TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  7" 2-3/8"  DR ALLOWABLE (Test must be a able for this de Date of Test  5-26-69  Tubing Pressure  Oil-Bbls.  2]  Length of Test  Tubing Pressure (Shut-in)  | DEPTH SET  830 1  7203 1  6590 1   Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas I Pump  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV   | SACKS CEMENT  475 SX  900 SX  and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gravity of Condensate  Choke Size  |  |
|      | HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks March 30, 1969 Length of Test  24 hrs Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a   | TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  7" 2-3/8"  CR ALLOWABLE (Test must be a able for this de Date of Test  5-26-69  Tubing Pressure  Cil-Bbls.  2]  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given   | DEPTH SET  830 1  7203 1  6590 1   Ifter recovery of total volume of load oil peth or be for full 24 hours)  Producing Method (Flow, pump, gas 1  Pump  Casing Pressure   Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED   | SACKS CEMENT  475 sx 900 sx  and must be equal to or exceed top allow- ifs, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  , 19   |  |
|      | HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks March 30, 1969 Length of Test  24 hrs Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a   | TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  7" 2-3/8"  CR ALLOWABLE (Test must be a able for this de Date of Test  5-26-69  Tubing Pressure  Cil-Bbls.  2]  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given   | DEPTH SET  830 1  7203 1  6590 1   Ifter recovery of total volume of load oil peth or be for full 24 hours)  Producing Method (Flow, pump, gas 1  Pump  Casing Pressure   Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED   | SACKS CEMENT  475 SX  900 SX  and must be equal to or exceed top allow- if, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION   |  |
|      | HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks March 30, 1969  Length of Test  24 hrs  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and commission have been complied washove is true and complete to the  | TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  7" 2-3/8"  OR ALLOWABLE (Test must be a able for this de a | DEPTH SET  830 1  7203 1  6590 1   Ifter recovery of total volume of load oil peth or be for full 24 hours)  Producing Method (Flow, pump, gas 1  Pump  Casing Pressure   Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY   | SACKS CEMENT  475 sx 900 sx  and must be equal to or exceed top allow- ifs, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  , 19   |  |
|      | HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks March 30, 1969  Length of Test  24 hrs  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and commission have been complied washove is true and complete to the  | TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  7" 2-3/8"  CR ALLOWABLE (Test must be a able for this de Date of Test  5-26-69  Tubing Pressure  Cil-Bbls.  2]  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given   | DEPTH SET  830 1  7203 1  6590 1   Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas I Pump  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  | SACKS CEMENT  475 SX  900 SX  and must be equal to or exceed top allowering, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  19  |  |
|      | HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks March 30, 1969  Length of Test  24 hrs  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and commission have been complied washove is true and complete to the  | TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  7" 2-3/8"  OR ALLOWABLE (Test must be a able for this de a | DEPTH SET  830 1  7203 1  6590 1   Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas I Pump  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in   | SACKS CEMENT  475 SX  900 SX  and must be equal to or exceed top allow- ifs, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  , 19  compliance with RULE 1104.  |  |
|      | HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks March 30, 1969 Length of Test  24 hrs Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIANCE Commission have been complied to above is true and complete to the  | TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  7" 2-3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test  5-26-69  Tubing Pressure  Cil-Bbls.  2]  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.  | Bepth set  830 1  7203 1  6590 1   Ifter recovery of total volume of load oil peth or be for full 24 hours)  Producing Method (Flow, pump, gas 1  Pump  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  Title  This form is to be filed in it this in a request for all and it this form must be second.  | SACKS CEMENT  475 SX  900 SX  and must be equal to or exceed top allow- if, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  , 19  compliance with RULE 1104.  when the for a newly drilled or despendent of the deviation of the deviation of the deviation.   |  |
|      | HOLE SIZE  12-1/4"  8-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks March 30, 1969  Length of Test  24 hrs  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  1. CERTIFICATE OF COMPLIANCE  Commission have been complied to above is true and complete to the  | TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  7" 2-3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test  5-26-69  Tubing Pressure  Oil-Bbls.  2]  Length of Test  Tubing Pressure (Shut-in)  CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.   | Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  Title  This form is to be filed in use a request for alla well, this form must be accomptents taken on the well in ecc  | SACKS CEMENT  475 SX  900 SX  and must be equal to or exceed top allow- if, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  , 19  compliance with RULE 1104.  where for a newly drilled or despendent anied by a tabulation of the deviation ordance with RULE 111.  |  |
|      | HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks March 30, 1969  Length of Test  24 hrs  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  Commission have been complied we above is true and complete to the second complete to the | TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  7" 2-3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test  5-26-69  Tubing Pressure  Oil-Bbls.  2]  Length of Test  Tubing Pressure (Shut-in)  CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.   | Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  If this is a request for allowed, this form must be accomptests taken on the well in acc.  All sections of this form must.  | SACKS CEMENT  475 SX  900 SX  and must be equal to or exceed top allow-  if, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  , 19  compliance with RULE 1104.  where for a newly drilled or despendent anied by a tabulation of the deviation ordance with RULE 111.  must be filled out completely for allow-  tust be filled out completely for allow- |  |
|      | HOLE SIZE  12-1/4" 8-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks March 30, 1969  Length of Test  24 hrs  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  Commission have been complied we above is true and complete to the second complete to the | TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  7" 2-3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test  5-26-69  Tubing Pressure  Oil-Bbls.  2]  Length of Test  Tubing Pressure (Shut-in)  CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.   | DEPTH SET  830 1  7203 1  6590 1   fier recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas I Pump  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITUE  This form is to be filed in If this in a request for all well, this form must be accompleted well as eccompleted with the connew and recompleted with the connection with the connecti | SACKS CEMENT  475 SX  900 SX  and must be equal to or exceed top allow-  if, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  , 19  compliance with RULE 1104.  where the sevent and the deviation ordance with RULE 111.  must be filled out completely for allow-  must be filled out completely for allow-   |  |

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.