

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-2335.5.

WELL COMPLETION AND RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME <u>NMFU</u>	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME <u>EAVES B-1</u>	
2. NAME OF OPERATOR <u>Continental Oil Company</u>		9. WELL NO. <u>13</u>	
3. ADDRESS OF OPERATOR <u>Box 460, Hobbs, New Mexico 88240</u>		10. FIELD AND POOL, OR WILDCAT <u>Scarborough - Yates</u> <u>7-River Field Water Pool</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface <u>1980' FSL + WL of Sec. 30, T-26S, R-37E</u> At top prod. interval reported below <u>in Lea County, N. Mex.</u> At total depth <u>Same</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 30, T-26S, R-37E</u>	
14. PERMIT NO. <u>Same</u>		DATE ISSUED <u>Lea</u>	
15. DATE SPUDDED <u>3-3-69</u>		16. DATE T.D. REACHED <u>3-11-69</u>	
17. DATE COMPL. (Ready to prod.) <u>3-21-69</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>2944 DF</u>	
19. ELEV. CASINGHEAD <u>2944 DF</u>		20. TOTAL DEPTH, MD & TVD <u>3270</u>	
21. PLUG, BACK T.D., MD & TVD <u>3270</u>		22. IF MULTIPLE COMPL., HOW MANY* <u>1</u>	
23. INTERVALS DRILLED BY <u>Rotary</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>3012' - 3223' Yates</u>	
25. WAS DIRECTIONAL SURVEY MADE <u>yes</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Focused Resistivity, Temperature, & GR/IN</u>	
27. WAS WELL CORED <u>yes</u>		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8 3/8		24 #	
5 1/2		14 #	
DEPTH SET (MD)		HOLE SIZE	
415		12 1/4	
3270		7 7/8	
CEMENTING RECORD		AMOUNT PULLED	
175		NONE	
166		NONE	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
278		3222	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3012', 3021', 3025', 3059', 3063', 3173', 3192', 3199', 3218', & 3223' with 115 PF		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		3012' - 3223' 5500 gals 15% A.S.T.N.E. prod. with 40,000 gal prod. water & 80,000 # sand.	
33. PRODUCTION		DATE FIRST PRODUCTION <u>3-21-69</u>	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Pumping</u>		WELL STATUS (Producing or shut-in) <u>Producing</u>	
DATE OF TEST <u>3-26-69</u>		HOURS TESTED <u>24 hrs.</u>	
CHOKED SIZE <u>-</u>		PROD'N. FOR TEST PERIOD <u>40</u>	
OIL—BBL. <u>40</u>		GAS—MCF. <u>-</u>	
WATER—BBL. <u>22 load</u>		GAS-OIL RATIO <u>875</u>	
FLOW, TUBING PRESS. <u>-</u>		CASING PRESSURE <u>-</u>	
CALCULATED 24-HOUR RATE <u>40</u>		OIL—BBL. <u>40</u>	
GAS—MCF. <u>-</u>		WATER—BBL. <u>22 load</u>	
OIL GRAVITY-API (CORR.) <u>37</u>		TEST WITNESSED BY <u>Mr. Bob Lloyd</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Sold</u>		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <u>M. E. Yeakley</u> TITLE <u>Staff Supervisor</u> DATE <u>4-3-69</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

VLSL-5 Pan Am wells 2, all Rich Prod. 2, Chas. Prod. 2, Feb

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Tarvall	2764	
				yates	2948	
				7-rivers	3245	