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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
		T		

NEW MEXICO OIL CONSERVATION COMMISS. .

Form C-104

	SANTA FE FILE	REQUEST	REQUEST FOR ALLOWABLE			
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS		
	IRANSPORTER OIL					
	GAS		•			
	OPERATOR					
1.	PRORATION OFFICE Operator		· · · · · · · · · · · · · · · · · · ·			
	Gox 460, Hobba, n. Mex.					
	Box 460	, Hobber, n. 2	nez.			
	Reason(s) for filing (Check proper box	*)	Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry Go				
	Change in Ownership	Casinghead Gas Conde	77			
	If change of ownership give name and address of previous owner					
	•					
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Le	ase 7. / Lease No.		
		13 Vates -	7 Rivers - yells State, Fede	T V PI I X A V		
	Eaves B-/	is your				
	Unit Letter K : 198	O Feet From The SOUTH Lir	ne and 1980 Feet Fro	m The WESZ		
	Line of Section 30 To	ownship 26-5 Range	37-E , NMPM, Lea	County		
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs			
	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)		
	Shell Oil Comos	Cas	Boy 1910, miller	I Telas		
	Name of Authorized Transporter of Co	rsingkead Gas 🔀 or Dry Gas 🗔	Address (Give address to which app	proved copy of this form is to be sent)		
	El Paso natural		Boy 1384 Gal, Is gas actually connected?	n. mex.		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	1 _ :	when		
	give location of tanks.	K 30 26 37	yes	11-12-66		
	If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completi	on – (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	3-3-69 Elevations (DF, RKB, RT, GR, etc.)	3-21-69	<i>3270</i> ' Top Oil/Gas Pay	Tubing Depth		
		National Producting Forgettion Volte 5 Fines get	1 op On/Gds Pdy	3222°		
	2944'DF Perforations 20121	1 30 36' 20 60' 30 63'	31725 31985 31985	Depth Casing Shoe		
	Perforations 3012', 3021', 3025', 3059', 3063', 3173', 3192', 3199', Depth Casing Shoe 3218', 33223' price 1158F					
		TUBING, CASING, AND	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12/4	8 3/2 5/2	415 3270	175		
	1.78	2 3/8	3222	100		
v.	TEST DATA AND REQUEST F	OR ALLOWABL . (Test must be a	ifter recovery of total volume of load o	il and must be equal to or exceed top allow-		
• •	TEST DATA AND REQUEST FOR ALLOWABL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	3-21-69 Length of Test	3-26-69 Tubing Pressure	Pumping Casing Pressure	Choke Size		
	24 hrs.	Tubing Pleasure	I			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	·	40	22 B-LOZE-W			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of lest	BBIs. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	, , , , , , , , , , , , , , , , , , , ,			·		
VI	CERTIFICATE OF COMPLIAN	ICE.	OIL CONSERV	ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 19			
Commission have been complied with and above is true and complete to the best of		with and that the information given e best of my knowledge and belief.	and that the information given to of my knowledge and belief.			
		-	1 /	R DISTRICT		
	,	- 17				
	m & //			n compliance with RULE 1104.		
	1116 yearles	Lef	wall this form must be accom	owable for a newly drilled or deepened panied by a tabulation of the deviation		
		in chial	tests taken on the well in acc	cordance with RULE 111.		
Uem. sec		itle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
			Fill out only Sections I. II. III, and VI for changes of owner,			
	(D	9-69 C. Pos 2 Commo	well name or number, or transp	orter, or other such change of condition.		
	91.m.O.C.C. at	C. Post 2 Com Mist	Separate Forms C-104 m completed wells.	ust be filed for each pool in multiply		
	eit.	mar stations?	·· •			
	•					