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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III

| _  | _   |  |                          |             | VIN VIV.  | 1   | 3 🛰                                |  |                       |                            |             |  |
|--|---|--|--------------------------|-------------|---|---|------------------------------------|--|-----------------------|----------------------------|-------------|--|
| I. Operator BC+E   | MI UIL  | AND NA   | API No.                  |             |   |   |                                    |  |                       |                            |             |  |
| Oil & Gas Co   | orpora  | tion   |                          |             |   |   | -5                                 | 0-6  | 12.5                  | 5-23                       | 061         |  |
| Address  |   |  |                          |             |   |   |                                    |  |                       |                            |             |  |
| P. O. Box 5926, H  | obbs, l   | New_M  | exic                     | o 88:       | X   Oth   | a (Please expla                           | ria)                               |  |                       |                            |             |  |
| Reason(s) for Filing (Check proper box)  | •   | Change in T  | Transport                | er of:      | _   |   |                                    |  |                       |                            |             |  |
| New Well  Recompletion   | Oil   |  | Dry Gas                  |             | Chan  | ge of (                                   | Operato                            | r  |                       |                            |             |  |
| Change in Operator   | Casinghead  | Gas 🔲  | Condensa                 | nte 🗌       |   |   |                                    |  |                       |                            |             |  |
| change of operator give name   | erican  | Exp1   | orat                     | ion (       | Company   | 1331                                      | Lamar                              | <u> </u>   | ite                   | 900                        | Houste      |  |
| to somes or brevious character   |   |  |                          |             |   |   | 77010                              |  |                       | ,                          |             |  |
| L DESCRIPTION OF WELL  | AND LEAD  | SE<br>Vell No  | Pool Nan                 | ne. Inchedi | ng Formation  | ABO                                       | Kind                               | f Lease  | F                     | ederaj                     |             |  |
| Lease Name<br>Peterson Federal   |   | 1  |                          |             | _   | Drinka:                                   | e d Sme,                           | Federal (  | or Fee                | NM-                        | 055655      |  |
| Location   |   |  |                          |             |   |   |                                    |  |                       |                            |             |  |
| Unit LetterD   | . 6   | 60   | Feet From                | n The       | North:  | and66                                     | <u>60</u> Fe                       | et From.   | The _                 | West                       | Line        |  |
|  |   | _  | _                        |             | •••   | <i></i>                                   | <b>-</b>                           |  |                       |                            | County      |  |
| Section 4 Township   | 239   | S :  | Range                    | 38E         | , N   | MPM,                                      | Lea                                |  |                       |                            | County      |  |
| II. DESIGNATION OF TRANS   | SPORTER   | OF OT  | L AND                    | NATU        | RAL GAS   |   |                                    |  |                       |                            |             |  |
| Name of Authorized Transporter of Oil  |   | r Condens  | ate r                    |             | Address (GM   | e address to wi                           |                                    |  |                       |                            |             |  |
| Phillips Petroleum   | Compai  |  | Truc                     |             |   | enbrool                                   |                                    |  |                       |                            |             |  |
| Name of Authorized Transporter of Casing Texaco Producing,   | head Gas<br>Inc.  |  | or Dry G                 | es          | Address (Gin  | e eddress to wi<br>Box 300                | iich <i>epproved</i><br>)(). Tul   | <b>сору а</b> ј                                  | ok<br>Ok              | m <b>u boa</b> a<br>lahoma | 74102       |  |
| 1-VAI -1   |   | ec.  | Twp.                     | Rec         | le gas actually   |   | When                               |  |                       | 1 4 11 0 11 4              | , , , , , , |  |
| If well produces oil or liquids,<br>give location of tanks.  | ,   |  | 23s                      | 38E         |   |   | <u> </u>                           |  |                       |                            |             |  |
| f this production is commingled with that f  | rom any other   | lease or p   | ool, give                | comming     | ing order numb  | xec:                                      |                                    |  |                       |                            |             |  |
| V. COMPLETION DATA   |   |  |                          |             |   |   | · -                                | :  |                       | 9                          | Die Durk    |  |
| Designate Type of Completion -   |   | Oil Well   | Ge                       | s Well      | New Well  | Workover                                  | Deepen                             | Plug  <br>                                       | Nack                  | Same Res'v                 | Diff Res'v  |  |
| Designate Type of Completion   | Date Compl.   | Ready to   | Prod.                    | <del></del> | Total Depth   |   | L                                  | P.B.T.   | D.                    | <u> </u>                   |             |  |
| Date Shower  | , Dan Oun,  | , ,,   |                          |             | •   |   |                                    | <u> </u>   |                       |                            |             |  |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Pro   | ducing For   | mation                   |             | Top Oil/Gas Pay   |   |                                    | Tubing Depth                                     |                       |                            |             |  |
|  |   |  |                          |             |   |   |                                    | Depth Casing Shoe                                |                       |                            |             |  |
| Perforations   |   |  |                          |             |   |   |                                    |  |                       | ,                          |             |  |
|  |   | IRING.   | CASIN                    | G AND       | CEMENTI   | NG RECOR                                  | D                                  |  |                       |                            |             |  |
| HOLE SIZE  |   | NG & TU  |                          |             |   | DEPTH SET                                 |                                    |  |                       | ACKS CEM                   | ENT         |  |
|  |   |  |                          |             |   |   |                                    | <del> </del> -                                   |                       |                            |             |  |
|  | ļ   |  |                          | <del></del> |   |   |                                    | ┼  |                       |                            |             |  |
|  |   |  |                          |             |   |   |                                    |  |                       |                            |             |  |
|  |   |  |                          |             |   |   |                                    | <del>                                     </del> |                       |                            |             |  |
| TEST DATA AND REQUES   | T FOR AL  | LOWA   | BLE                      |             |   |   |                                    |  |                       |                            |             |  |
| 7. TEST DATA AND REQUES OIL WELL (Test must be after re  | T FOR AL  | LOWA   | BLE<br>Joad oil          | l and must  | be equal to or  | exceed top allo                           | owable for thi                     | depth o  | r be j                | or full 24 hou             | rs.)        |  |
| )IL WELL (Test must be after re  | T FOR AL  | i volume o   | BLE<br>fload oil         | and must    | be equal to or<br>Producing Me  | exceed top allo<br>sthed (Flow, pu        | owable for thi<br>emp, gas lift, e | depth o  | r be j                | ior full 24 hou            | rs.)        |  |
| OIL WELL (Test must be after re<br>Date First New Oil Run To Tank  | Date of Test  | i volume o   | BLE<br>fload oil         | and must    | Producing Me  | sthed (Flow, pa                           | owable for thi<br>emp, gas lift, d | c depth of                                       |                       | ior full 24 hou            | rs.)        |  |
| OIL WELL (Test must be after re<br>Date First New Oil Run To Tank  | covery of tota  | i volume o   | BLE<br>fload oil         | l and must  | be equal to or<br>Producing Me  | sthed (Flow, pa                           | omable for thi<br>emp, gas lift, d | 4c.)   |                       | ior full 24 hou            | 73.)        |  |
| OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test  | Date of Test  | i volume o   | BLE<br>fload oil         | and must    | Producing Me  | sthod (Flow, pa                           | owable for thi<br>onp, gas lift, d | 4c.)   | Size                  | ior full 24 hou            | 73.)        |  |
| OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test  | Date of Test Tubing Press   | i volume o   | BLE<br>flood oil         | and must    | Producing Me  | sthod (Flow, pa                           | owable for thi<br>enp, gas lift, e | Chok:  | Size                  | or full 24 hou             | 72.)        |  |
| OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test   | Date of Test Tubing Press   | i volume o   | BLE<br>fload oil         | and must    | Producing Me<br>Casing Press<br>Water - Bbis.                               | sthod ( <i>Flow, p</i> e                  | owable for thi<br>onp, gas lift, d | Chok:  | Size                  |                            | 72.)        |  |
| OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL   | Date of Test Tubing Press   | i volume o   | BLE<br>fload oil         | and must    | Producing Me  | sthod ( <i>Flow, p</i> e                  | omable for thi<br>enp, gas lift, e | Chok:  | Size                  | or full 24 hou             | 72.)        |  |
| OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  | Date of Test Tubing Press Oil - Bbls.   | i volume o   | f load eil               | and must    | Producing Me Casing Press Water - Bbis. Bbis. Conden                        | sthed (Flow, pa                           | owable for thi<br>onp, gas lift, e | Chok:  | Size<br>ACF           |                            | 72.)        |  |
| OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  | Date of Test Tubing Press Oil - Bbls.   | i volume o   | f load eil               | and must    | Producing Me<br>Casing Press<br>Water - Bbis.                               | sthed (Flow, pa                           | owable for thi<br>emp, gas lift, e | Chok:  | Size<br>ACF           |                            | 72.)        |  |
| OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  | Date of Test Tubing Press Oil - Bbls. Length of Test  | ure (Shul-   | f load oil               |             | Producing Me Casing Press Water - Bbls. Bbls. Conden Casing Press           | sthed (Flow, pa                           | emp, gas lift, d                   | Chok:  Gas-  Gravit  Chok:                       | Size<br>ACF<br>y of C | Condensate                 |             |  |
| DIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VL OPERATOR CERTIFIC.   | Date of Test Tubing Press Oil - Bbls.  Length of Test Tubing Press  | ure (Shut-COMP)  | in)                      |             | Producing Me Casing Press Water - Bbls. Bbls. Conden Casing Press           | sthed (Flow, pa                           | emp, gas lift, d                   | Chok:  Gas-  Gravit  Chok:                       | Size<br>ACF<br>y of C | Condensate                 |             |  |
| DIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFICA  I hereby certify that the rules and regula Division have been complied with and t   | Date of Test  Tubing Press  Oil - Bbls.  Length of Test  Tubing Press  ATE OF (  sticus of the O  that the inform               | ure (Shui-   | in)  LIAN(               |             | Producing Me Casing Press Water - Bbls. Bbls. Conden Casing Press           | sthed (Flow, pa                           | emp, gas lift, d                   | Chok:  Gas-  Gravit  Chok:                       | Size ACF y of C       | Condensate                 | DN .        |  |
| OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFICAL  Lengthy certify that the rules and regular   | Date of Test  Tubing Press  Oil - Bbls.  Length of Test  Tubing Press  ATE OF (  sticus of the O  that the inform               | ure (Shui-   | in)  LIAN(               |             | Producing Me Casing Press Water - Bbls. Bbls. Conden Casing Press           | sthed (Flow, pa                           | ISERV                              | Chok:  Gas-  Gravit  Chok:                       | Size ACF y of C       | DIVISIO                    | DN .        |  |
| DIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFICA  I hereby certify that the rules and regula Division have been complied with and t   | Date of Test  Tubing Press  Oil - Bbls.  Length of Test  Tubing Press  ATE OF (  sticus of the O  that the inform               | ure (Shui-   | in)  LIAN(               |             | Producing Mo Casing Press Water - Bbis. Bbis. Conden Casing Press           | sate/MMCF  see (Shut-ia)  OIL CON         | SERV                               | Chok:  Gas-  Gravit  Chok:                       | Size ACF Size         | DIVISIO                    | <b>DN</b>   |  |
| DIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VL OPERATOR CERTIFIC  I hereby certify that the rules and regular Division have been complied with and t  | Date of Test  Tubing Press  Oil - Bbls.  Length of Test  Tubing Press  ATE OF (  sticus of the O  that the inform               | ure (Shui-   | in)  LIAN(               |             | Producing Me Casing Press Water - Bbls. Bbls. Conden Casing Press           | sate/MMCF  see (Shut-ia)  OIL CON         | ISERV                              | Gas-V  | Size ACF yor C        | DIVISIO                    | <b>DN</b>   |  |
| Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC.  I hereby certify that the rules and regular Division have been complied with and to is true and complete to the best of my king the state of the best | Date of Test  Tubing Press  Oil - Bbls.  Length of Test  Tubing Press  ATE OF (  sticus of the O  that the inform moveledge and | ure (Shut-   | in)  LIAN( ation above   | CE          | Producing Mo Casing Press Water - Bbis. Bbis. Conden Casing Press           | sate/MMCF  see (Shut-ia)  OIL CON         | SERV                               | Chok:  Gas-  Gravit  Chok:                       | Size ACF yor C        | DIVISIO                    | <b>ON</b>   |  |
| DIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFICATION OF The Production have been complied with and to is true and complete to the best of my k  Signature Crawford Culp   | Date of Test  Tubing Press  Oil - Bbls.  Length of Te  Tubing Press  ATE OF (  nions of the O  that the inform  moveledge and   | ure (Shut- COMP) Il Conservation gives I belief.   | in)  LIAN( axion a shove | CE          | Producing Mo Casing Press Water - Bbis. Bbis. Conden Casing Press           | man/MMCF  man (Shut-in)  OIL CON  Approve | SERV                               | Gas-V  | Size ACF yor C        | DIVISIO                    | <b>ON</b>   |  |
| Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC.  I hereby certify that the rules and regula Division have been complied with and t is true and complete to the best of my k  Signature. Crawford Culp  | Date of Test  Tubing Press  Oil - Bbls.  Length of Te  Tubing Press  ATE OF (  nions of the O  that the inform  moveledge and   | COMPINE COMPIN | in)  LIAN( axion a shove | CE          | Producing Mo Casing Press Water - Bbis. Bbis. Conden Casing Press ( Date By | man/MMCF  man (Shut-in)  OIL CON  Approve | SERV                               | Gas-V  | Size ACF yor C        | DIVISIO                    | <b>ON</b>   |  |

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.