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NEW MEXICO OIL CONSERVATION COMPINENDICE O. C. C.

Form C-104

-	SANTA FE			QUEST FOR ALLO		Effection 1 1 c	C-104 and C-110
-	FILE		AUTHORIZATION 1	AND	May 13 11	Ellective (-1-6	•
-	U.S.G.S.		AUTHORIZATION 1	TO TRANSPORT O	IL AND NATURAL	L GAS	
L	LAND OFFICE		_				
	TRANSPORTER	OIL					
		GAS					
	OPERATOR						
1.	PRORATION OF	FICE	<u> </u>				
F	Operator						
1	SOLAR OI	IL COMPANY					
Γ	Address						
1	Box 5596	6 Midland	, Texas				
Ī	Reason(s) for filing	(Check proper box	,	Ot	her (Please explain)		
	New Well	X	Change in Transporter of:	_			
	Recompletion		Oil	Dry Gas			
	Change in Ownership	p	Casinghead Gas	Condensate			
Ĺ	<u></u>						·
	If change of owners						
1	and address of prev	vious owner				······································	
	DESCRIPTION O	NEWELL AND	TEASE Dista	Karal R-	<i>3818</i>		
11.	DESCRIPTION O	F WELL AND	Well No. Pool Name, Inc	cluding Formation	Kind of Le	eqse	Lease No.
1	_	- 1 1	1 1	GNATED	l l	eral or Fee Federal	NM
	Peterson Location	Federal					10220220
	Location	- //					j
- 1	Unit Letter	D ; 660	Feet From The Nort	<u> Line and 660</u>	Feet Fro	om The West	
		,		- 4	A 91 2001 2		~
Į	Line of Section	4To	wnship 23-S Ro	inge 38-F	, NMPM, Le	a	County
ш.			TER OF OIL AND NATU	RAL GAS		proved copy of this form is t	a ha sassi
	Name of Authorized	Transporter of Oil	or Condensate	Address (GI	ve adaress to which ap	proved copy of this form is t	o be sent;
i	Permian	Corporation	1	Box 31	19 Midla	nd Texas proved copy of this form is t	
Ì	Name of Authorized	Transporter of Ca	singhead Gas or Dry Gas	Address (Gi	ve address to which ap	proved copy of this form is t	o be sent)
- 1		None					
	** 11 1		Unit Sec. Twp.	Rge. Is gas actua	lly connected?	When	
- 1	If well produces oil give location of tan		0 4 235	38E No	. !		
ì			<u> </u>		-11		
			th that from any other lease	or pool, give commin	giing order number:		· · · · · · · · · · · · · · · · · · ·
17.	COMPLETION D			s Well New Well	Workover Deepen	Plug Back Same Res	'v. Diff. Res'v.
	Designate Ty	pe of Completi	on – (X)	X	i i		
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	L	P.B.T.D.	
			4-19-69	7250	, I	7210'	
	1					Tubing Depth	
	1	(P. P.T. CP. and)	Name of Producing Formation	Top Oil/Ga	s Pay		
	2-6-69 Elevations (DF, RK		Name of Producing Formation	Top Oil/Ga		1	
	2-6-69 Elevations (DF, RK 3367.2 Gt	(B, RT, GR, etc.)	Name of Producing Formation Abo	Top Oil/Ga 6738		69541	
	2-6-69 Elevations (DF, RK 3367.2 Gr	<u>r</u>	Name of Producing Formation	Top Oil/Ga		6954 1 Depth Casing Shoe	
	2-6-69 Elevations (DF, RK 3367.2 Gt	<u>r</u>	Name of Producing Formation Abo	Top Oil/Ga 6738	31	69541	
	2-6-69 Elevations (DF, RK 3367.2 Gr	<u>r</u>	Name of Producing Formation Abo TUBING, CASI	Top Oil/Ga 6738	NG RECORD	6954 1 Depth Casing Shoe 7249 1	
	2-6-69 Elevations (DF, RK 3367.2 G1 Perforations 7175-6966	<u>r</u>	Name of Producing Formation Abo TUBING, CASI CASING & TUBING S	Top Oil/Ga 6738	NG RECORD DEPTH SET	6954 1 Depth Casing Shoe 7249 1 SACKS CEN	4ENT
	2-6-69 Elevations (DF, RK 3367.2 G1 Perforations 7175-6966	6'	Name of Producing Formation Abo TUBING, CASI	Top Oil/Ga 6738	NG RECORD DEPTH SET	6954 Depth Casing Shoe 7249 SACKS CEN	1ENT
	2-6-69 Elevations (DF, RK 3367.2 Gr Perforations 7175-6966 HOLE	6'	Name of Producing Formation Abo TUBING, CASI CASING & TUBING S	Top Oil/Ga 6738 NG, AND CEMENTII	NG RECORD DEPTH SET	6954 1 Depth Casing Shoe 7249 1 SACKS CEN	1ENT
	2-6-69 Elevations (DF, RK 3367.2 Gr Perforations 7175-6966	6'	Abo TUBING, CASI CASING & TUBING S 10-3/411	Top Oil/Ga 6738 NG, AND CEMENTII	NG RECORD DEPTH SET	6954 Depth Casing Shoe 7249 SACKS CEN	1ENT
	2-6-69 Elevations (DF, RK 3367.2 Gr Perforations 7175-6966 HOLE	6'	TUBING, CASI CASING & TUBING S 10-3/4" 7"	Top Oil/Ga 6738 NG, AND CEMENTII	NG RECORD DEPTH SET	6954 Depth Casing Shoe 7249 SACKS CEN	MENT
v	2-6-69 Elevations (DF, RK 3367.2 G1 Perforations 7175-6966 HOLE 15'' 8-3/4''	r 6' E SIZE	TUBING, CASI CASING & TUBING S 10-3/4" 7" 2-3/8"	Top Oil/Ga 6738 ING, AND CEMENTII IZE 81 72- 691	NG RECORD DEPTH SET 34 1 49 1 54 1	6954 1 Depth Casing Shoe 7249 1 SACKS CEN 550 650	
v.	2-6-69 Elevations (DF, RK 3367.2 GI Perforations 7175-6966 HOLE 15'' 8-3/4'' TEST DATA AN	r 6' E SIZE ND REQUEST F	TUBING, CASI CASING & TUBING S 10-3/4" 7" 2-3/8"	Top Oil/Ga 6738 ING, AND CEMENTII IZE 88 72- 691 must be after recovery for this depth or be for	NG RECORD DEPTH SET 34 1 49 1 54 1 of total volume of load full 24 hours)	69541 Depth Casing Shoe 72491 SACKS CEN 550 650 cil and must be equal to or	
v.	2-6-69 Elevations (DF, RK 3367.2 G1 Perforations 7175-6966 HOLE 15'' 8-3/4''	r 6' E SIZE ND REQUEST F	TUBING, CASI CASING & TUBING S 10-3/4" 7" 2-3/8"	Top Oil/Ga 6738 ING, AND CEMENTII IZE 88 72- 691 must be after recovery for this depth or be for	NG RECORD DEPTH SET 34 1 49 1 54 1	69541 Depth Casing Shoe 72491 SACKS CEN 550 650 cil and must be equal to or	
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V.	2-6-69 Elevations (DF, RK 3367.2 Gr Perforations 7175-6966 HOLE 15'' 8-3/4'' TEST DATA AN OIL WELL Date First New Oil	E SIZE ND REQUEST F	TUBING, CASI CASING & TUBING S 10-3/4" 7" 2-3/8" COR ALLOWABLE (Test able)	Top Oil/Ga 6738 NG, AND CEMENTII IZE 88 72 69 must be after recovery for this depth or be for Producing h	NG RECORD DEPTH SET 34' 49' 54' of total volume of load full 24 hours) fethod (Flow, pump, gamp	69541 Depth Casing Shoe 72491 SACKS CEN 550 650 cil and must be equal to or	
٧.	2-6-69 Elevations (DF, RK 3367.2 Gr Perforations 7175-6966 HOLE 15" 8-3/4" TEST DATA AN OIL, WELL Date First New Oil 3-24-69 Length of Test	r 6 ' E SIZE ID REQUEST F	TUBING, CASI CASING & TUBING S 10-3/4" 7" 2-3/8" OR ALLOWABLE (Test able)	Top Oil/Ga 6738 ING, AND CEMENTII IZE 88 72 69 must be after recovery for this depth or be for Producing N	NG RECORD DEPTH SET 34' 49' 54' of total volume of load full 24 hours) fethod (Flow, pump, gamp	6954 1 Depth Casing Shoe 7249 1 SACKS CEN 550 650 oil and must be equal to or s lift, etc.)	
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V.	2-6-69 Elevations (DF, RK 3367.2 Gr Perforations 7175-6966 HOLE 15" 8-3/4" TEST DATA AN OIL, WELL Date First New Oil 3-24-69 Length of Test	C SIZE ND REQUEST F Run To Tanks	TUBING, CASI CASING & TUBING S 10-3/4" 7" 2-3/8" COR ALLOWABLE (Test able) Date of Test 4-22-69 Tubing Pressure	Top Oil/Ga 6738 NG, AND CEMENTII IZE 88 72- 694 must be after recovery for this depth or be for Producing Name of the Name	NG RECORD DEPTH SET 34' 49' 54' of total volume of load full 24 hours) Method (Flow, pump, ga	69541 Depth Casing Shoe 72491 SACKS CEN 550 650 cil and must be equal to or s lift, etc.) Choke Size Gas-MCF	
V.	2-6-69 Elevations (DF, RK 3367.2 Gr Perforations 7175-6966 HOLE 15'' 8-3/4'' TEST DATA AN OIL WELL Date First New Oil 3-24-69 Length of Test 24 hrs. Actual Prod. During	C SIZE ND REQUEST F Run To Tanks	TUBING, CASI CASING & TUBING S 10-3/4" 7" 2-3/8" COR ALLOWABLE (Test able) Date of Test 4-22-69 Tubing Pressure	Top Oil/Ga 6738 ING, AND CEMENTII IZE 88 724 691 must be after recovery for this depth or be for Producing Name of the Producing Name of the Producing Name of the Producing Producing Producing Name of the Producing Name of the Producing Name of the Name	NG RECORD DEPTH SET 34' 49' 54' of total volume of load full 24 hours) Method (Flow, pump, ga	69541 Depth Casing Shoe 72491 SACKS CEN 550 650 cil and must be equal to or s lift, etc.) Choke Size Gas-MCF	
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V.	2-6-69 Elevations (DF, RK 3367.2 Gr Perforations 7175-6966 HOLE 15'' 8-3/4'' TEST DATA AN OIL WELL Date First New Oil 3-24-69 Length of Test 24 hrs. Actual Prod. During	E SIZE ND REQUEST F Run To Tanks	TUBING, CASI CASING & TUBING S 10-3/4" 7" 2-3/8" COR ALLOWABLE (Test able) Date of Test 4-22-69 Tubing Pressure	Top Oil/Ga 6738 NG, AND CEMENTII IZE 88 72 694 must be after recovery for this depth or be for Producing N Puil Casing Pre-	NG RECORD DEPTH SET 34 ' 49 ' 54 ' of total volume of load full 24 hours) Method (Flow, pump, ga	69541 Depth Casing Shoe 72491 SACKS CEN 550 650 cil and must be equal to or s lift, etc.) Choke Size Gas-MCF 48	exceed top allow
v.	2-6-69 Elevations (DF, RK 3367.2 Gr Perforations 7175-6966 HOLE 15'' 8-3/4'' TEST DATA AN OIL WELL Date First New Oil 3-24-69 Length of Test 24 hrs. Actual Prod. During 76 GAS WELL Actual Prod. Test	SIZE O REQUEST F Run To Tanks	TUBING, CASI CASING & TUBING S 10-3/4" 7" 2-3/8" COR ALLOWABLE (Test able) Date of Test 4-22-69 Tubing Pressure Oil-Bbls. 66	Top Oil/Ga 6738 ING, AND CEMENTII IZE 88 724 694 must be after recovery for this depth or be for Producing Name of the Producing Name of the Producing Name of the Producing Name of the Name of	NG RECORD DEPTH SET 34; 49; 54; of total volume of load full 24 hours) Method (Flow, pump, gamp) sewre	69541 Depth Casing Shoe 72491 SACKS CEN 550 650 oil and must be equal to or s lift, etc.) Choke Size Gas-MCF 48	exceed top allow
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	2-6-69 Elevations (DF, RK 3367.2 Gr Perforations 7175-6966 HOLE 15'' 8-3/4'' TEST DATA AN OIL WELL Date First New Oil 3-24-69 Length of Test 24 hrs. Actual Prod. During 76 GAS WELL Actual Prod. Test Testing Method (pi	TESIZE ND REQUEST F Run To Tanks G Test -MCF/D itot, back pr.) OF COMPLIAN hat the rules and	TUBING, CASI CASING & TUBING S 10-3/4" 7" 2-3/8" COR ALLOWABLE (Test able) Date of Test 4-22-69 Tubing Pressure Oil-Bbls. 66 Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Consumble and that the information	MG, AND CEMENTII IZE 80 724 699 must be after recovery for this depth or be for Producing N Pui Casing Pre Water-Bble 10 Bbls. Cond Casing Pre	NG RECORD DEPTH SET 34' 49' 54' of total volume of load full 24 hours) Method (Flow, pump, ga mp saure OIL CONSER	6954 Depth Casing Shoe 7249 SACKS CEN 550 650 oil and must be equal to or s lift, etc.) Choke Size Gravity of Condensate Choke Size	exceed top allow

(Signature) Production Clerk May 8, 1969 (Date)

If this is a request for allowable for a newly drilled or desponed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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