Form C-103 State of New Mexico Copies To Appropriate District Energy, Minerals and Natural Resources Office Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-23082 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE FEE x 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 685270 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Skelly Penrose 'A' Unit 1. Type of Well: Oil Well Gas Well Other Injection Well 8. Well No. 2. Name of Operator Prize Operating Company 9. Pool name or Wildcat 3. Address of Operator Langlie Mattix 7-Rv Queen 3500 William D. Tate, Suite 200, Grapevine, Texas 76051 4. Well Location 1900 feet from the North line and_ 1870 feet from the_ West line **NMPM** Section Township 23S Range 37E County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3325' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CHANGE PLANS COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** PLUG AND **ABANDONMENT** CASING TEST AND PULL OR ALTER CASING **MULTIPLE** COMPLETION **CEMENT JOB** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Prize Operating Company respectfully requests approval to Temporarily Abandon the well by the following procedures as prescribed by the Oil Conservation Division. 1. MIRU service unit and pull out of hole with tubing and packer. 2. RIH with CIBP and set at approximately 3500'. (Current perfs 3547-3605') 3. Test CIBP and casing to 500 psi. 4. RD and move off wellbore. Leave well TA'd.