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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name <b>Skelly Penrose "A" Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Skelly Penrose "A" Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>61</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1900</b> FEET FROM THE <b>North</b> LINE AND <b>1870</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>23S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3337' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <b>Plug back and block squeeze</b> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To confine injection to the main pay interval and improve sweep efficiency, we propose the following:

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Set cement retainer in 4-1/2" OD casing at 3590'.
- 3) Squeeze perforations below 3590'.
- 4) Set bridge plug at 3541'.
- 5) Run tubing, set packer at approximately 3490' and squeeze perforations 3534-3536'.
- 6) Drill out cement to 3541'; pressure test.
- 7) Drill out bridge plug at 3541' and clean out to top of cement retainer at 3590'. Clean out to 3608'.
- 8) Perforate intervals 3584-92' and 3600-3605' with 2 shots per foot.
- 9) Set packer at approximately 3490' and acidize with 750 gallons 15% acid and ball sealers. Pull packer.
- 10) Run 2-3/8" OD cement-lined tubing with 4-1/2" tension packer on bottom. Spot treated water in annulus and set packer at approximately 3491'.
- 11) Hook well to injection system and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE May 12, 1972

APPROVED BY Joe D. Ramey DATE MAY 15 1972  
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.

RECEIVED

MAY 17 1972

OIL CONSERVATION COMM.  
HOTEL R. L.  
MAY 17 1972

44-38861-1000