NO. OF COPIES RECEIVE	ED						Б. с	
DISTRIBUTION							Form C Revise	2-105 ed 1-1-65
SANTA FE			MEXICO OIL CON	HOBBS O	FFICE O. C	. C.	5a. Indicat	te Type of Lease
FILE		NEW	MEXICO OIL CON	ISERVATION	COMMISSION		State	
U.S.G.S.		WELL COMPL	ETION OR REC	OWEFETION	REPORT	MI LOG		il & Gas Lease No.
LAND OFFICE				Pa n L L	11 20 101	DU I		•
OPERATOR							mm	mmmm
la. TYPE OF WELL				· · · · · · · · · · · · · · · · · · ·			7. Unit Ag	reement Name
	01L			-			_	•
b. TYPE OF COMPLE	TION	LL WELL	DRY L	OTHER	njection		8. Form or	Penrose "A" Unit
NEW WOR		PLUG						ı
2. Name of Operator	R L DEEPE	N BACK	RESVR.	OTHER			9. Well No	
Challm Add C	·						61	
Skelly Oil C 3. Address of Operator	Ompany							and Pool, or Wildcat
P. O. Box 73	N - Wohhe	Now Movice	88240					e - Mattix
4. Location of Well	o - nobba,	New Mexico	3 00240		····		rankii	CONTRACTION OF THE PROPERTY OF
UNIT LETTER	LOCATED	1900	nou zus Nort	h	1870	FEET FROM		
UNII LEITER	LOCATED	EDU FEET P	FROM THE	LINE AND	IIIXIII	FEET FROM	12. County	711/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1
THE West LINE OF	sec. 4 T	235 -	37E NMPM				Lea	
THE West LINE OF . 15. Date Spudded		we. 235 RG	Compl. (Ready to I	Prod.) 18. Ele	evations (DF.	RKR. RT. G		. Elev. Cashinghead
3-24-69	3-31-69				37' DF	,, .	4	3338'
20. Total Depth		g Back T.D.		e Compl., How		ıls , Rotar		, Cable Tools
3700¹	_		Many		Drilled	l Bv i	7001	
24. Producing Interval(s	s), of this complet	tion - Top, Bottor	m, Name					25. Was Directional Survey
								Made
Injection In	tarvel 353	4-36781 - (hieen Formet	ion				No
26. Type Electric and O	ther Logs Run	4-30/0 - (Ansen Lormer	LUII				Was Well Cored
Compensated	Donalty an	d Comma Par	v-Caliner In	œ				No
28.	Denotel an							140
		CA	SING RECORD (Rep	ort all strings s	set in well)			
CASING SIZE	WEIGHT LB.		SING RECORD (Rep	ort all strings s _E SIZE		TING REC	ORD	AMOUNT PULLED
CASING SIZE	WEIGHT LB.,	/FT. DEPT	H SET HOL		CEMEN		DRD	
· · · · · · · · · · · · · · · · · · ·		/FT. DEPT	H SET HOL	E SIZE		acks	ORD	None NONE
8-5/8"	24#	/FT. DEPT	н seт но. 3 09 °	E SIZE	150 S	acks	ORD	None
8-5/8"	24#	/FT. DEPT	н seт но. 3 09 °	E SIZE	150 S	acks	DRD	None
8-5/8"	24# 10.5	/FT. DEPT	н seт но. 3 09 °	E SIZE	150 S	acks acks	ORD	None NONE
8-5/8" 4-1/2"	24# 10.5	# 36	н seт но. 3 09 °	E SIZE	150 S 900 S	acks acks		None NONE
8-5/8" 4-1/2"	24# 10.5	# 36 INER RECORD	H SET HOL 309° 598°	-E SIZE 11" 7-7/8"	150 S 900 S	acks acks	UBING REC	NONE NONE
8-5/8" 4-1/2"	24# 10.5	# 36 INER RECORD	H SET HOL 309° 598°	-E SIZE 11" 7-7/8"	150 S 900 S	acks acks	UBING REC	NONE NONE
8-5/8" 4-1/2"	24# 10.5	# 30 INER RECORD	H SET HOL 309° 598°	11" 7-7/8" SCREEN	30. SIZE	acks acks T	UBING REC	NONE NONE
8-5/8" 4-1/2" 29.	24# 10.5	# 30 INER RECORD	H SET HOL 309° 598°	11" 7-7/8" SCREEN	30. SIZE	acks acks T DE	UBING REC PTH SET CEMENT SG	NONE NONE CORD PACKER SET
8-5/8" 4-1/2" 29.	24# 10.5 L TOP	# 36 INER RECORD BOTTOM	H SET HOL 309° 598°	SCREEN 32. A	30. SIZE CID, SHOT, FI	T DE	UBING REC PTH SET CEMENT SG	NONE NONE CORD PACKER SET QUEEZE, ETC.
8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (24# 10.5 L TOP	# 36 INER RECORD BOTTOM	H SET HOL 309° 598°	SCREEN 32. A DEPTH IN	30. SIZE CID, SHOT, FI	T DE	UBING REC PTH SET CEMENT SG	NONE NONE CORD PACKER SET QUEEZE, ETC.
8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (24# 10.5 L TOP	# 36 INER RECORD BOTTOM	H SET HOL 309° 598°	SCREEN 32. A DEPTH IN	30. SIZE CID, SHOT, FI	T DE	UBING REC PTH SET CEMENT SG	NONE NONE CORD PACKER SET QUEEZE, ETC.
8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (24# 10.5 L TOP	# 36 INER RECORD BOTTOM	H SET HOL 309° 598°	SCREEN 32. A DEPTH IN	30. SIZE CID, SHOT, FI	T DE	UBING REC PTH SET CEMENT SG	NONE NONE CORD PACKER SET QUEEZE, ETC.
8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (3534* - 3678	24# 10.5 L TOP Interval, size and	# 30 INER RECORD BOTTOM I number)	SACKS CEMENT	SCREEN 32. A DEPTH IN 3534-36	30. SIZE CID, SHOT, FINTERVAL	T DE	UBING REC PTH SET CEMENT SG	NONE NONE CORD PACKER SET QUEEZE, ETC.
8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (3534* - 3678	24# 10.5 L TOP Interval, size and	# 30 INER RECORD BOTTOM I number)	H SET HOLE	SCREEN 32. A DEPTH IN 3534-36	30. SIZE CID, SHOT, FINTERVAL	T DE	UBING REC PTH SET CEMENT SO INT AND KI	NONE NONE CORD PACKER SET QUEEZE, ETC.
8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (3534' - 3678	24# 10.5 L TOP (Interval, size and	# 30 INER RECORD BOTTOM I number) ts	PROD wing, gas lift, pump	SCREEN 32. A DEPTH IN 3534-36; UCTION ing — Size and in	30. SIZE CID, SHOT, FINTERVAL 78 type pump)	T DE	UBING REC	NONE NONE CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED Regular Acid
8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (3534* - 3678	24# 10.5 L TOP Interval, size and	# 30 INER RECORD BOTTOM I number)	SACKS CEMENT	SCREEN 32. A DEPTH IN 3534-36	30. SIZE CID, SHOT, FINTERVAL	T DE	UBING REC PTH SET CEMENT SO INT AND KI	NONE NONE CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED Regular Acid
8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (3534* - 3678 33. Date First Production Date of Test	24# 10.5 L TOP Interval, size and B, 108 Sho Produ	# 30 INER RECORD BOTTOM I number) ts Choke Size	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN 32. A DEPTH IN 3534-36 UCTION ing — Size and in Oil — Bbl.	30. SIZE CID, SHOT, FINTERVAL 78 type pump) Gas - MCF	T DE	UBING REC PTH SET CEMENT SO NT AND KI 8. 15% Well State Inject r — Bbl.	NONE NONE NONE CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED Regular Acid as (Prod. or Shut-in) Son Gas—Oil Ratio
8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (3534' - 3678	24# 10.5 L TOP (Interval, size and	# 30 INER RECORD BOTTOM I number) ts Choke Size	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN 32. A DEPTH IN 3534-36; UCTION ing — Size and in	30. SIZE CID, SHOT, FINTERVAL 78 type pump) Gas - MCF	T DE	UBING REC PTH SET CEMENT SO NT AND KI 8. 15% Well State Inject r — Bbl.	NONE NONE CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED Regular Atid
8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (3534 - 3678 33. Date First Production Date of Test Flow Tubing Press.	24# 10.5 L TOP Interval, size and 3*, 108 Sho Produ Hours Tested Casing Pressure	# 30 INER RECORD BOTTOM Inumber) Continumber of the continumber of	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN 32. A DEPTH IN 3534-36 UCTION ing — Size and in Oil — Bbl.	30. SIZE CID, SHOT, FINTERVAL 78 type pump) Gas - MCF	T DE RACTURE, AMOU	UBING RECEPTH SET CEMENT SO INT AND KI S. 15% Well State Inject r — Bbl.	NONE NONE CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED Regular Aéid us (Prod. or Shut-in) Con Gas—Oil Ratio I Gravity — API (Corr.)
8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (3534 - 3678 33. Date First Production Date of Test Flow Tubing Press.	24# 10.5 L TOP Interval, size and 3*, 108 Sho Produ Hours Tested Casing Pressure	# 30 INER RECORD BOTTOM Inumber) Continumber of the continumber of	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN 32. A DEPTH IN 3534-36 UCTION ing — Size and in Oil — Bbl.	30. SIZE CID, SHOT, FINTERVAL 78 type pump) Gas - MCF	T DE RACTURE, AMOU	UBING REC PTH SET CEMENT SO NT AND KI 8. 15% Well State Inject r — Bbl.	NONE NONE CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED Regular Aéid us (Prod. or Shut-in) Con Gas—Oil Ratio I Gravity — API (Corr.)
8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (3534 - 3678 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (24# 10.5 L TOP Interval, size and 3*, 108 Sho Produ Hours Tested Casing Pressure	# 30 INER RECORD BOTTOM Inumber) Continumber of the continumber of	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN 32. A DEPTH IN 3534-36 UCTION ing — Size and in Oil — Bbl.	30. SIZE CID, SHOT, FINTERVAL 78 type pump) Gas - MCF	T DE RACTURE, AMOU	UBING RECEPTH SET CEMENT SO INT AND KI S. 15% Well State Inject r — Bbl.	NONE NONE CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED Regular Aéid us (Prod. or Shut-in) Con Gas—Oil Ratio I Gravity — API (Corr.)
8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (3534* - 3678 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	24# 10.5 L TOP Interval, size and 3*, 108 Sho Produ Hours Tested Casing Pressure	# 30 INER RECORD BOTTOM Inumber) Choke Size Calculated 24 Hour Rate Cl, vented, etc.)	PROD wing, gas lift, pump Prod'n. For Test Period 4- Oil – Bbl.	32. A DEPTH IN 3534-36 UCTION ing — Size and in Oil — Bbl. Gas — MC	SIZE 30. SIZE CID, SHOT, FINTERVAL 78 type pump) Gas — MCF	RACTURE, AMOU 500 gal Wate	UBING RECEPTH SET CEMENT SO NT AND KI 8. 15% Well State Inject CHARACTER Witnessed	NONE NONE NONE CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED Regular Aéid us (Prod. or Shut-in) con Gas—Oil Ratio I Gravity — API (Corr.) By
8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (3534* - 3678 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	24# 10.5 L TOP Interval, size and 3*, 108 Sho Produ Hours Tested Casing Pressure	# 30 INER RECORD BOTTOM Inumber) Choke Size Calculated 24 Hour Rate Cl, vented, etc.)	PROD wing, gas lift, pump Prod'n. For Test Period 4- Oil – Bbl.	32. A DEPTH IN 3534-36 UCTION ing — Size and in Oil — Bbl. Gas — MC	SIZE 30. SIZE CID, SHOT, FINTERVAL 78 type pump) Gas — MCF	RACTURE, AMOU 500 gal Wate	UBING RECEPTH SET CEMENT SO NT AND KI 8. 15% Well State Inject CHARACTER Witnessed	NONE NONE NONE CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED Regular Aéid us (Prod. or Shut-in) con Gas—Oil Ratio I Gravity — API (Corr.) By
8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (3534 - 3678 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments One compense 36. I hereby certify that	24# 10.5 L TOP Interval, size and 3 , 108 Sho Produ Hours Tested Casing Pressure Sold, used for fue	# 30 INER RECORD BOTTOM Inumber) Choke Size Calculated 24 Hour Rate Cl, vented, etc.)	PROD wing, gas lift, pump Prod'n. For Test Period 4- Oil – Bbl.	32. A DEPTH IN 3534-36 UCTION ing — Size and in Oil — Bbl. Gas — MC	SIZE 30. SIZE CID, SHOT, FINTERVAL 78 type pump) Gas — MCF	RACTURE, AMOU 500 gal Wate	UBING RECEPTH SET CEMENT SO NT AND KI 8. 15% Well State Inject CHARACTER Witnessed	NONE NONE NONE CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED Regular Aéid us (Prod. or Shut-in) con Gas—Oil Ratio I Gravity — API (Corr.) By
8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (3534 - 3678 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments One compense 36. I hereby certify that	24# 10.5 L TOP Interval, size and Produ Hours Tested Casing Pressure Sold, used for fue the information s	# 30 INER RECORD BOTTOM Inumber) Choke Size Calculated 24 Hour Rate Cl, vented, etc.)	PROD wing, gas lift, pump Prod'n. For Test Period A- Oil — Bbl. Ray-Calipe s of this form is tru	32. A DEPTH IN 3534-36 UCTION ing — Size and in Oil — Bbl. Gas — MC	SIZE 30. SIZE CID, SHOT, FINTERVAL 78 Gas — MCF Wa to the best of	T DE RACTURE, AMOU 500 gal Water Bbl.	Well State Tnject T Bbl. Witnessed	NONE NONE NONE CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED Regular Acid us (Prod. or Shut-in) ion Gas—Oil Ratio I Gravity — API (Corr.) By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state 1 md, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico Anhy 1176 _____ T. Ojo Alamo ___ ___ T. Canyon ___ _ T. Penn. "B" _ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" ___ Salt __25031 T. Atoka _____ T. Pictured Cliffs ____ T. Penn. "D" ___ Yates. 26801 _____ T. Miss _____ T. Cliff House _____ T. Leadville _____ 7 Rivers 2010 T. Menefee T. Madison T. T. Silurian T. Point Lookout T. Elbert Queen _3422 T. T. Montoya _____ T. Mancos ____ T. McCracken ___ Grayburg ___ T. Simpson ______ T. Gallup _____ T. Ignacio Otzte _____ San Andres _____ T. T. McKee _____ Base Greenhorn _____ T. Granite ___ Glorieta ____ Paddock T. Ellenburger T. Dakota T. T. Gr. Wash _____ T. Morrison ____ T. _ T. Blinebry ___ Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. T. T. Bone Springs _____ T. Wingate _____ T. т. _______ T. Chinle ______ T. _____ Wolfcamp_____T. __ T. T. ___ T. Permian T. T Cisco (Bough C) _____ T. ____ T. Penn. "A" _____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1176		Sand & Redbeds				
176	1275		Anhydrite		1		
27 5	2503		Salt		!		-
503	2680	177	Anhydri te				
680	2939		Yates				
19	3422		Seven Rivers				
422	3533		Queen				
5 3 3	3700	167	Penrose		1		
	3700		Total Depth				
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