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Form C-105
Revised 1-1-65

HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
APR 22 11 35 AM '69

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
- - - -	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Injection</u>		<u>Skelly Penrose "A" Unit</u>	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		- - - -	

2. Name of Operator	9. Well No.
<u>Skelly Oil Company</u>	<u>61</u>

3. Address of Operator	10. Field and Pool, or Wildcat
<u>P. O. Box 730 - Hobbs, New Mexico 88240</u>	<u>Langlie - Mattix</u>

4. Location of Well		12. County	
UNIT LETTER <u>F</u> LOCATED <u>1900</u> FEET FROM THE <u>North</u> LINE AND <u>1870</u> FEET FROM		<u>Lea</u>	

THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>23S</u> RGE. <u>37E</u> NMPM	12. County
	<u>Lea</u>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<u>3-24-69</u>	<u>3-31-69</u>	<u>4-7-69</u>	<u>3337' DF</u>	<u>3338'</u>

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
<u>3700'</u>	<u>- - -</u>	<u>- - -</u>	<u>0-3700'</u>	<u>- - -</u>	<u>- - -</u>

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
<u>Injection Interval 3534-3678' - Queen Formation</u>	<u>No</u>

26. Type Electric and Other Logs Run	27. Was Well Cored
<u>Compensated Density and Gamma Ray-Caliper Log</u>	<u>No</u>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8-5/8"</u>	<u>24#</u>	<u>309'</u>	<u>11"</u>	<u>150 Sacks</u>	<u>None</u>
<u>4-1/2"</u>	<u>10.5#</u>	<u>3698'</u>	<u>7-7/8"</u>	<u>900 Sacks</u>	<u>NONE</u>

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
<u>3534' - 3678', 108 Shots</u>	<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td><u>3534-3678'</u></td> <td><u>500 gals. 15% Regular Acid</u></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<u>3534-3678'</u>	<u>500 gals. 15% Regular Acid</u>				
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						<u>Injection</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
<u>One compensated Density and Gamma Ray-Caliper Log</u>

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>(ORIGINAL SIGNED) V. E. Fletcher</u> TITLE <u>District Production Manager</u> DATE <u>4-21-69</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1176'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1275'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2503'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2680'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2919'	T. Devonian	T. Menefee	T. Madison
T. Queen 3422'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1176	1176	Sand & Redbeds				
1176	1275	99	Anhydrite				
1275	2503	1228	Salt				
2503	2680	177	Anhydrite				
2680	2919	239	Yates				
2919	3422	503	Seven Rivers				
3422	3533	111	Queen				
3533	3700	167	Penrose				
	3700		Total Depth				