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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well | | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 2. Name of Operator Skelly Oil Company | | 5. State Oil & Gas Lease No. ----- |
| 3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240 | | 7. Unit Agreement Name Skelly Penrose "A" Unit |
| 4. Location of Well UNIT LETTER F , 1900 FEET FROM THE North LINE AND 1870 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 23S RANGE 37E NMPM. | | 8. Farm or Lease Name ----- |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3337' DF | | 9. Well No. 61 |
| | | 10. Field and Pool, or Wildcat Langlie-Mattix |
| | | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spudded 11" hole 5:30 p.m., 3/24/69.
2. Drilled to 309'.
3. Ran 10 jts. (322') of 8-5/8"OD condition "A" casing & set at 309'.
4. Cemented 8-5/8"OCasing with 150 sacks cement. Plug down 5:45 a.m., 3/25/69. Cement circulated to surface. WOC 24 hours & tested casing to 600#, held ok. Drilled plug.
5. Drilled to TD of 3700'. Ran Compensated Density & Gamma Ray-Caliper Log 3698' to surface.
6. Ran 119 jts. (3687') of 4-1/2"OD casing & set at 3698' with 18 scratchers, seven centralizers, & "DV" tool at 1197'.
7. Cemented in two stages through "DV" tool with 900 sacks cement. Plug down 5:40 p.m., 4/1/69. WOC 24 hours.
8. Temperature survey indicated top of cement outside 4-1/2"OD casing at 325'.
9. Drilled cement through "DV" tool at 1197' & tested "DV" tool to 1,000#, held ok.
10. Drilled cement to 3695'. Temperature survey indicated cement outside 4-1/2"OD casing at 2369'.
11. Ran Gamma Ray Correlation Log 3695'-3076'. Perforated 4-1/2"OD casing with two shots per foot 3534-3678'.
12. Ran 113 jts. (3476') of 2-3/8"OD tubing with Tension-Type packer set at 3491'.

(Continued on page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) **V. E. Fletcher**

SIGNED _____ TITLE **District Production Manager**

DATE **4/9/69**

APPROVED BY **Leslie A. Clements**

TITLE _____

DATE **APR 11 1969**

CONDITIONS OF APPROVAL, IF ANY:

LF/jc