

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COM.  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of well  
☒ Oil ☐ Gas ☐ Other

2. Name of Operator  
**ARCH PETROLEUM, INC.**

3. Address and Telephone No.  
**777 Taylor St., Suite II-A, Ft. Worth, TX 76102 (817) 332-9209**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FNL & 660' FWL  
UNIT D, SECT. 22, T23S, R37E**

5. Lease Designation and Serial No.

**LC 030187**

6. If Indian, Allottee or Tribe Name

**N/A**

7. If Unit or CA, Agreement Designation

**N/A**

8. Well Name and No.

**C. E. LAMUNYON #44**

9. API Well No.

**30-025-23133**

10. Field and Pool, or Exploratory Area

**TEAGUE BLINEBRY**

11. County or Parish, State

**LEA CO., NM**

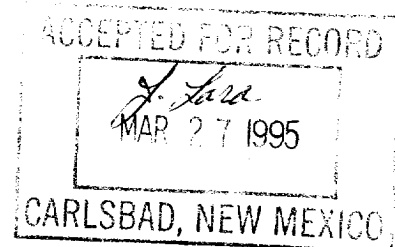
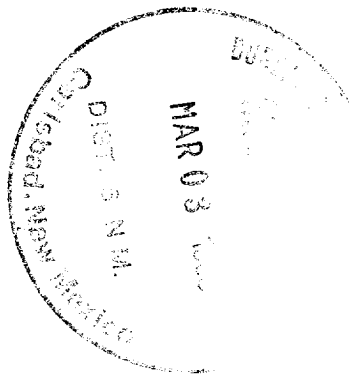
**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

12	TYPE OF SUBMISSION	TYPE OF ACTION	
	<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other ADD PERFS, ACIDIZE, & FRAC TREAT	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Start: 1/16/95  
POH w/ producing equipment. GIH w/ bit and csg. scraper. Clean out to 5820'. POH w/ tools. RU Wireline Co. and perf 5409', 5426', 5435', 5467', 5569', 5617', 5638', 5673', 5685', 5793', w/ 2 JHPF. GIH w/ PPI pkr. to break down each new perf. Pump total of 1900 gal. 15% NEFE. POH w/ PPI pkr. & GIH w/ treating pkr. and 3-1/2" tbg. Frac treat Blinebry w/ 90,500 gal. of 40# gel w/ 65Q & 50Q CO2 foam & 242,700# of 16/30 mesh Ottawa sand. AIR 38 BPM, max. pressure 6685#, avg. press. 5556#. End job w/ only 87,100# of sand in formation, 'Y' on frac head cut out. Flow & swab back well. POH w/ pkr. GIH w/ production equipment. Return to production. 2/11/95



14. I hereby certify that the foregoing is true and correct

Signed J. Lora

Title PRODUCTION ANALYST

Date 3/2/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

OFFICE OF THE  
ATTORNEY GENERAL  
STATE OF NEW YORK  
ALBANY

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JAN 10 1964  
OFFICE