Approved by ________
Conditions of approval, if any:

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals NA 1 Type of the land of	Form 3160-5		U STATES		HOBBERBIEN MEXICO	
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State Describe Proposed or Completed Operations (Clearly state all perinnent details, and give pertnant date, including astimate date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and two vertical depths for all markers and zones pertinent date. Including astimate date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and two vertical depths for all markers and zones pertinent to this work.)* Start 1/4/95* POH w/ producting equipment. GIH w/ bit and csg. scraper. Clean out to 5820'. POH w/ tools. RU Wireline Co. and perf 5409', 5426', 5435', 5467', 5569', 5617', 5638', 5673', 5685', 5793', w/ 2 JHPF. GIH w/ PPI pkr. to break down each new perf. Pump total of 1900 gal. 15% NEFE. POH w/ PPI pkr. & GIH w/ treating pkr. and 3-1/2" tbg. Frac treat Blinebry w/ 90,500 gal. of 40# gel w/ 85Q & 50Q CO2 foam & 242,700# of 16/30 mesh Ottawa sand. AIR 38 BPM, max. pressure 6685#, avg. press. 5556#. End job w/ only 87,100# of sand in formation, Y' on frac head cut out. Flow & swab back well. POH w/ pkr. GIH w/ production equipment. Return to production. 2/1/95* CARLSBAD, NEW MEXICO ACCEPTED FOR RECORD ACCEPTED FOR R				Casing Repair	Water Shut-Off	
13. Describe Proposed or Completed Operations (Clearly state all perinnent details, and give pertinent details, and give perinnent details, an	Г	Final Abandonment Notice		Altering Casing	Conversion to Injection	
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Signed Father FRIDOUTION ANNALYS I			2010 Piloto		MAR 27 1995	
() THE RUSSIAN OF PRIMARY OF CREEK UTING UND)	Signed Fallie	Siouli	Title PRODU	CTION ANALYST	Date 3/2/95	

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