

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Gulf Oil Corporation							
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 660' FWL At top prod. interval reported below At total depth within 300' of surface location							
14. PERMIT NO.		DATE ISSUED 5-2-69					
15. DATE SPUDDED 5-20-69		16. DATE T.D. REACHED 6-4-69		17. DATE COMPL. (Ready to prod.) 6-12-69		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3305' KB	
20. TOTAL DEPTH, MD & TVD 5900'		21. PLUG, BACK T.D., MD & TVD 5853'		22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5390' - 5812'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC Acoustilog						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24.00	903'	11"	350 sx circ.		None	
5-1/2"	15.50	5900'	7-7/8"	440 sx top at base salt		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
None					SIZE 2-3/8"	DEPTH SET (MD) 5839'	PACKER SET (MD) ---
31. PERFORATION RECORD (Interval, size and number) 5390-92', 5440-42', 5487-89', 5650-52', 5708-10', 5756-58' and 5810-12' (4 JSPF for total of 56 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5390'-5812'				3500 gals 15%, 7,000 gals. 7-1/2%, 7,000 gals gelled pad 42,000 gals w/1-1/2# 20-40 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 6-13-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-15-69	HOURS TESTED 24	CHOKE SIZE 32/64"	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 394	GAS—MCF. 258	WATER—BBL. 201	GAS-OIL RATIO 655
FLOW. TUBING PRESS. 290	CASING PRESSURE 1060	CALCULATED 24-HOUR RATE ---	OIL—BBL. 394	GAS—MCF. 258	WATER—BBL. 201	OIL GRAVITY-API (CORR.) 38.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							TEST WITNESSED BY Joe Cox
35. LIST OF ATTACHMENTS Log and Inclination Report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED H. F. Swannack			TITLE Area Production Manager		DATE June 16, 1969		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Surface Sand	0	155		Santa Rosa	336
Santa Rosa	336	806		Rustler	1032
Yates	2535	2775		Top Salt	1140
Penrose	3402	3578		Base Salt	2361
Blinebry	5356	5900		Yates	2535
				7 Rivers	2775
				Penrose	3402
				Grayburg	3578
				San Andres	3828
				Glorieta	4987
				Blinebry	5356

NOTE: Submit within 48 hrs after completion of well.

WELL NAME AND NUMBER C. E. LaMunyon No. 044 ⁴⁰⁸⁸⁶ ~~FIELD~~ Teague Blinebry
LOCATION 660' FN & WL Sec. 22, T1N 23, R1E-37, Lea County, New Mexico
(New Mexico give U, S, T & R; Texas give S, E, N, T & TWP when required)
OPERATOR Gulf Oil Corporation, P. O. Box 980, Kermit, Texas
DRILLING CONTRACTOR Cactus Drilling Company, P. O. Box 2068, Hobbs, New Mexico

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Depth	Angle Inclination Degrees	Displacement	Displacement Accumulated
237'	1/4	1.0428	1.0428
479'	1/4	1.0648	2.1076
715'	1/2	2.0532	4.1608
900'	1/4	0.8140	4.9748
1400'	3/4	6.5500	11.5248
1900'	3/4	6.5500	18.0748
2410'	1-3/4	15.5550	33.6298
2980'	1-1/4	12.4260	46.0558
3290'	1-1/4	6.7580	52.8138
3437'	1	2.5725	55.3863
3900'	1-3/4	14.1215	69.5078
4450'	1-1/4	11.9900	81.4978
4810'	1	6.3000	87.7978
5280'	1-3/4	14.3350	102.1328
5458'	1-3/4	5.4290	107.5618
5617'	1-1/4	3.4662	111.0280
5844'	1-1/2	5.9474	116.9754
5900'	1-1/2	1.4672	118.4426

Drilling Contractor Cactus Drilling Co.

By Normie Ramsey

Subscribed and sworn to before me this 6 day of June, 1969

My Commission Expires:

Feb. 3, 1973

Argene R. Brown
Notary Public
Lea County New Mexico

