

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Gulf Oil Corporation	8. FARM OR LEASE NAME C. E. Gentry
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas	9. WELL NO. 44
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 66' FWL & 66' FWL	10. FIELD AND POOL, OR WILDCAT Teague Blinery
14. PERMIT NO. Date: 5-2-69	11. SEC., T., R., OR NE. AND SURVEY OR AREA Sec. 22-23-30E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3305' KB	12. COUNTY OR PARISH, STATE Lea New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) — Well Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WOC 96 hrs. Rigged up 6-4-69, spotted 500 gals. 15% NEA. Ran GR collar log from BHVD 5853' to 5000'. Perforated 5390-92', 5440-42', 5487-89', 5650-52', 5708-10', 5756-58' and 5810-12' with 3-3/8" OD 6-70 decent. gun (4 JSIF - 56 holes). Ran tbg, set at 5192'. Pumped in 7000 gals of 7-1/2% NEA w/1 - 1" ball sealer every 120 gals. finished with 33 bbls. mod brine. AIR 6.3 BPM @ 3700 psi, ISIP 1200#. Pulled tbg, traced down 5-1/2" csg in 7 stages of 1,000 gals gelled pad, 6,000 gals gelled brine w/1-1/2" 20-40 sand. Last 6 stages preceded by 500 gals 15% NEA and 8 -1" ball sealers, flushed with 130 bbls mod brine. AIR 40.3 BPM @ 2050 psi, ISIP 1300#. Ran 2-3/8" OD tbg, set at 5839', SN @ 5806'. Swabbed well in. Flowed 394 BO, 201 BW, 253 MCF in 24 hrs. test ending 6-15-69, 32/64" choke, FTP 290, CP 1050. GOR = 655.

18. I hereby certify that the foregoing is true and correct

ORIGINAL
SIGNED BY: M. F. SWANBACK

SIGNED

TITLE Area Production Manager

DATE June 16, 1969

(This space for Federal or State Office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUN 17 1969

U. S. Geol. Survey, Hobbs District

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in-the-hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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