e'		<b>≠</b> como				
,		<b>∞</b> <sub>4</sub>				
	NO. OF COPIES RECEIVED					
	DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COM	MISSION	Form C-104	
ļ	SANTA FE	REQUEST FOR ALLOWABI		HUBBS OFFIC	Supersedes Old C-104 and C-110	
	FILE	REQUEST FOR ALLOWABLE HORBES OF Effective 1-1-6				
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATARAL GAS	AM 2CO	
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATINGAL GAS24 AN 169				
	IRANSPORTER OIL					
	GAS					
	OPERATOR					
ı. [	PRORATION OFFICE					
	Operator					
	Gulf Oil Corporation					
	ddress					
	P. O. Box 980, Kermit, Texas 79745					
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Ownership Casinghead Gas Condensate					
Makana af annashin siya nama						
	If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE						
	Lease Name	Well No. Pool Name, Including Fo		Simul Federal to Fee and a second		
	C. E. LaMunyon	C. E. LaMunyon 44 Teague Bline		ry State, Federal or Fee Federal 12 030187		
	Location					
	Unit Letter <b>D</b> _ ; _ 660	Feet From The <b>North</b> Li	ne and <u>660</u>	Feet From The	West	
	Line of Section 22 Town	nship <b>238</b> Range	37E , NM	PM, <b>Les</b>	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
	Name of Authorized Transporter of Oil 🛣 or Condensate 🗌 Address (Give address to which approved copy of this form is to be s					
	Shell Pipe Line Com	P. O. Bo	x 1910, Midlan	i, Texas 79704		
	lame of Authorized Transporter of Casinghead Gas 🔪 💎 or Dry Gas				y of this form is to be sent)	
	El Paso Matural Gas	Company			ev Mexico 88252	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually conne		- 60	
	give location of tanks.	B 28 239 37K	Yes	1-3	0-68	
	If this production is commingled with	h that from any other lease or pool,	give commingling or	der number:		
	COMPLETION DATA					
		Oil Well Gas Well	New Well Workove	Plug	Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion		X	1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	1	
	5-20-6 <del>9</del>	6-12-69	59001		58531	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ng Depth	
	3305 ' KB	Blinebry	53901		5839 '	
	Perforations	•	Depth Casing Shoe			
	5390-92', 5440-42', 5487-89', 5650-52', 5708-10', 5756-58' & 5810-12' 5900'					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEMENT	
	11.	8-5/8" 24.00	903'	3	50 sx circ	
	7-7/8"	5-1/2" 15.50	59001		40 ax	
	1 11 9	2-3/8" 4-70	58391	•		
		2-3/0 4.10				
,	MEIOR DAMA AND BEOMEON EC	D ALLOWARY E (Tananana	after recovery of total a	olume of load oil and mu	st be equal to or exceed top allow-	
٧.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (F	low, pump, gas lift, etc.	)	
	6-13-69	6-15-69	Flow			
	Length of Test	Tubing Pressure	Casing Pressure	Chol	xe Size	
			1060		32/64"	
	24 hours	290 Oil-Bhis.	Water - Bbls.	Gas		
	Actual Prod. During Test			_	58	
	595	394	201	2	·	
	CAC WELL					
	GAS WELL	I analy of Tank	Bbls. Condensate/M	MCF G-m	rity of Condensate	
	Actual Prod. Test-MOF/D	Length of Test	Bute. Condensare/M	Gran	,	
		A	Cantal Page 400	hut-in i	ra Siza	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (S)	Cho	ke Size	
			<del></del>		TAV	
	CERTIFICATE OF COMPLIANCE		011	L CONSERVATION	N COMMISSION 💎 🔨 🌃	
•	<del></del>					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED_	- S -	, 19	
			1 1	AVI	201	
	above is true and complete to the	best of my knowledge and belief.	BY	777		
	2	TITLE	<u> </u>			
	- 4 , <i>[</i> ]					
	A. S. Swa	This form is	s to be filed in compl	iance with RULE 1104.		
	H. J. Awa	If this is a	request for allowable	for a newly drilled or deepened by a tabulation of the deviation		
	(Signo	weil, this form f	he well in accordance	with RULE 111.		
			11	tests taken on the well in accordance with RULE 111.		

Area Production Manager

(Date)

June 16, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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