

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23170
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Flat C Sharp
2. Name of Operator Kelton Operating Corporation	8. Well No. 1
3. Address of Operator P.O. Box 276, Andrews, Texas 79714-0276	9. Pool name or Wildcat Cline Blinebry
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660'</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>23S</u> Range <u>37E</u> NMFM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3262 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Plug back to Blinebry</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RECOMPLETE TO BLINEBRY FORMATION

- 5-29-93 Set CIBP at 5838' Pressure test to 2500#. Dump 30' sand on top.
- 5-30-93 Perforate Blinebry at: A) 5352-58, B) 5363-71, C) 5388-94, D) 5408-22, E) 5425-38, F) 5449-66, G) 5581-5600, H) 5610-15.
- 5-31-93 Frac down 2 7/8" tbg w/ 36,000 gallons 50/50 CO2 and 70,000# 20/40 sand. SI for 4 hrs. Flow well back to clean up.
- 6-1-93 Flowing well to clean up. Turned well down line.
- 6-3-93 24 Hour flow test concluded at 9:30 AM. Tested 75 barrels of 48gravity oil, 3 barrels water, and 1.12 MMCF gas at a flowing tubing pressure of 790# on a 20/48" choke.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 6-6-93
TYPE OR PRINT NAME C. Dale Kelton TELEPHONE NO 915-523-6535

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 21 1993

CONDITIONS OF APPROVAL, IF ANY: