NO. OF COPIES REC	EIVED		
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SANTA FE			
FILE			
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

SANTA FE	 -	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	AS /
LAND OFFICE			
IRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Cperator	1		
Petro-Lewis Corporat	ion		
Adiress			
607 Austin, Levelland	d, Texas 79336	Other (Pleans Explain)	
Reason(s) for filing (Seek proper b	Ohange in Transporter of:		
New Well Recompletion	Dry Gr	is	
Change in Iwnership XX	Casinghead Gas Conte	nsate	
Shangs in San San San			
If change of ownership give name and address of previous owner	Imperial American Bn	ergy r Inc.	
. DESCRIPTION OF WELL AN	D LEASE Mell No. Fool Name, including F	formation Kind of Lease	· · · · · · · · · · · · · · · · · · ·
	1 Undesignated	1 State Federal	c: Fee Fee
Flat C. Sharp			
	80 Feet From The North La	ne and 660 Peet From T	he <u>East</u>
Line of Section 11	Township 23-S Range	37-E (100 PM)	Lea County
, DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to which approx	red copy of this form is to be sent)
Mame of Authorized Transporter vi	<u> </u>	P.O. Boy 3119. M:	idland. Texas 79701
Permian Corporation	Organicae Gas XX or Dry Gas	Address (Give address to which approx	rea copy of this form is to be sent)
Getty Oil Company	Unit Sen. Twp. Ege.	P.O. Box 1650, '	Tulsa, Oklahoma 74201
if well produces oil or liquids,	н 11 23-5 37-Е		
give location of tanks.			
If this production is commingled	with that from any other lease or pool		
V. COMPLETION DATA	Off Well Gas Well	New Well Workeyer Deepen	Flag Back Same Hesty, Diff. Rest
Designate Type of Comple	etion = (X)		
Date Spudges	Date Compl. Reday to Prod.	Total Depth	P.B.T.D.
		: Top Cily Gas Pay	Taking Depth
Elevations (DF, RKB, RT, G3, Pro	Name of Producing Formation	1.05 U. 644 64.	,
			Depth Casing Shoe
Perforations			
	THRING CASING A	ND CEMENTING RECORD	
0.5.217	CASING à TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	Chaine e 1001/0 - 1		
			i
V. TEST DATA AND REQUEST	T FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allo
OH WELL		depth or be for full 24 hours) Producing Method (Flow, pump, gas i	ift. etc.,
Date First New Oil Run To Tanks	Date of Test	producing Memos 1.00, party, gos s	,
		Casing Pressure	Choke Size
Length of Test	Tubing Freesure	Scarry , resears	
	CI3tis.	Water - Sp.s.	Gas • MCF
Actual Prod. During Test		<u> </u>	
GAS WELL	Length of Test	Bb.s. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MDF/D		:	!
Testing Method (pitot, back pr.)	Tuning Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size
esting Method (public back pr.)			
	1.107	OIL CONSERV	ATION COMMISSION
VI. CERTIFICATE OF COMPLIANCE		1 EA 28	
	and regulations of the Oil Conservation	APPROVED	, 19
	and regulations of the Oil Conservation given and that the information given by the order and being an analysis and		\
above is true and complete to	o the best of my knowledge and belie		
		£. 1	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.