

N. M. OIL CON. COMMISSION  
P. O. BOX 10  
HOBBS, NEW MEXICO 88240  
UNITED STATES

Form Approved.  
Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FNL + 330' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) OPEN ADD'L PAY	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE

LC-030167(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

MCCALLISTER A

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

SCARBOROUGH YATES 7 RVRS.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 25, T26S, R36E

12. COUNTY OR PARISH

LEA

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU 1/11/84. CO TO 3268' TD. SPOTTED 6 BBLs 15% HCL-NE-FE. PERF w/2 JSPP @ 3074', 87', 99', 3107', 11', 24', 48', 71', 89', 92', 3205', + w/1 JSPP @ 3140', 61', 64', 85', 95', 3212', 14', 29', 40', + 3243'. SET PKR @ 2950'. ACIDIZED w/ 50 BBLs 15% HCL-NE-FE. FLUSHED w/ 15 BBLs TFW. REL PKR. SWBD. SET PKR @ 3007'. RAN PROD EQUIP. PMPD 3 BO, 56 BW, 4 MCF IN 24 HRS 2/24.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Vetter TITLE Administrative Supervisor DATE 4/5/84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY SWG TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAY 18 1984

Carlsbad

NEW MEXICO

\*See Instructions on Reverse Side