

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R3555.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030167-(2)

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

McCallister "A"

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

*SCARBOROUGH YATES
SEVEN RIVERS*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T-26S, R-36E

12. COUNTY OR PARISH

Deer

13. STATE

N. Mex.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface *660' FNL + 330' FEL of Sec. 25, T-26S, R-36E, 10W*

Deer County, New Mexico

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

6-18-69

16. DATE T.D. REACHED

6-27-69

17. DATE COMPL. (Ready to prod.)

7-2-69

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

2946' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3268'

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3243' - 3229 1/2' Yates

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray - Neutron log

27. WAS WELL CURED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
<i>8 3/8"</i>	<i>24</i>	<i>514'</i>	<i>12 1/4"</i>	<i>175</i>	<i>None</i>
<i>5 1/2"</i>	<i>14</i>	<i>3268'</i>	<i>7 7/8"</i>	<i>166</i>	<i>None</i>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<i>2 3/8"</i>	<i>3215'</i>	<i>3215'</i>

31. PERFORATION RECORD (Interval, size and number)

3243' - 3240 1/2' - 3229 1/2' w/1, 3/8", J.S.P.F.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<i>3243' - 3229 1/2'</i>	<i>500 gals 15% LSTNE acid</i>

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
<i>7-1-69</i>	<i>Swabbed & flowed</i>	<i>Producing</i>					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	MOD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<i>7-2-69</i>	<i>21</i>	<i>3 3/4"</i>	<i>→</i>	<i>292</i>	<i>129</i>	<i>47 (10664 load wtd)</i>	<i>442</i>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<i>60#</i>		<i>→</i>	<i>334</i>	<i>147</i>	<i>54</i>	<i>29°</i>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sale

TEST WITNESSED BY

Mr. J.R. Cook

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *M.E. Yeakley*

TITLE *Staff Supervisor*

DATE *7-10-69*

*(See Instructions and Spaces for Additional Data on Reverse Side)

