erals and Natural Resources Focker / Lease Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised March 25, 1999 Energy, 1 Fee Lease - 5 copies District 1 WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-23197 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco FEE District III STATE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aziec. NM 87410 6. State Oil & Gas Lease No. District IV Fed # NMNM 18644 02506 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: OIL WELL GAS WELL X DRY [...] OTHER _ South Lea Federal b. Type of Completion: NEW WORK OVER DIFF. OTHER Set CIBP PLUG X DEEPEN 8. Well No. 2. Name of Operator 1 Prize Operating Company 9. Pool name or Wildcat 3. Address of Operator 3500 William D. Tate, Suite 200, Grapevine, Texas Wildcat (Strawn) 4. Well Location South Line and 1980 Feet From The West Unit Letter K : 1980 Feet From The ____ NMPM County Range 36 E Township 26 S 14. Elev. Casinghead 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 2957' 6-16-2000 29574 11-27-98 11-9-98 18. Intervals Drilled By 16. Plug Back T.D. 17. If Multiple Compl. How Rotary Tools Cable Tools 15. Total Depth Many Zones? 21,252 13,230 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 13,024 - 13,040 (Strawn) 22. Was Well Cored 21. Type Electric and Other Logs Run GR, CNL, CBL (original filing) CASING RECORD (Report all strings set in well) AMOUNT PULLED CEMENTING RECORD WEIGHT LB./FT DEPTH SET **HOLE SIZE CASING SIZE** 16" 2400 sx 3405 13 3/8" 48# 10 3/4" 51 / 65.7 # 12,200 12 1/4" 2900 ex 9" 1625 sx 7 5/8" 39# 17,339 25 TUBING RECORD 24. LINER RECORD PACKER SET **SCREEN** SIZE DEPTH SET SIZE TOP **BOTTOM** SACKS CEMENT 10,452 5" 2 7/8" 10,452 21,235 400 sx 10,510 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 13,024 - 13,040 1000 gals 15% HCL 13,024-13,040 13,230 CIBP @ 13,250 w/ /o' cmt on top **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production Producing 6-21-2000 Flowing Water - Bbl. Gas - Oil Ratio Gas - MCF Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. **Test Period** 248 n/a 7-2-2000 24 18/64" 131 Oil Gravity - API - (Corr.) Gas - MCF Water - Bbl. Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Hour Rate Press. 248 131 n/a 11 Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold 30. List Attachments 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Don aldredge Printed Title Regulatory Analyst Date 7-3-2000 Don Aldridge

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INSTRUCTIONS

'his form is to be filed with the appropriate Dist. Office of the Division not later than 20 days or the completion of any newly-drilled or eepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests onducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical epths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in uintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northeastern New Mexico Southeastern New Mexico

T. Salt ______ T. Strawn _____ 12,814 T. Kirtland-Fruitland ____ T. Penn. "C" ____ B. Salt ______ T. Atoka _____ 13,280 T. Pictured Cliffs _____ T. Penn. "D" _____ T. Yates ______ T. Miss _____ T. Cliff House _____ T. Leadville _____ T. 7 Rivers T. Devonian T. Menefee T. Madison T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Elbert

T. Anhy — T. Canyon — — —

_____ T. Ojo Alamo _____ T. Penn. "B" _____

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T. San Andres			T. Simpson	T. Gallup				T. Ignacio Otzte	
T. Glorieta			_ T. McKee	Base Greenhorn				T. Granite	
T. Paddock			T. Ellenburger	T. Dakota				T	
T. Blinebry				T. Morrison				T	
T. Tubb								T	
T. Drinkard				T. Entrada				T	
T. Abo								T	
T. Wolfcamp				T. Chinle				T	
T. Penn				T. Permain				T	
T Cisco (Bough C)			T	T. Penn "A"				Т	
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Include d	ata on rate	e of water in	aflow and elevation to which wate	r rose	in hole.				
No. 1. from					feet				
No 2 fro	nm			feet					
No. 3. from					feet				
. 10, 5, 110	JIII								
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District 1 1625 N. French Dr., Hobbs, NM 88240

811 S. 1st Street, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe. NM 87505

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Federal lease ised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

¹API Number ² Pool Code Pool Name Wildcat (Strawn) 30-025-23197 ⁵ Property Name 6 Well Number ⁴ Property Code 1 25505 South Lea Federal 9 Elevation 8 Operator Name 7 OGRID No. 2952' GR Prize Operating Company 181403 ¹⁰Surface Location North/South line East/West line County UL or lot no Township Range Lot. ldn Feet from the Feet from the Section 1980 South 1980 36E West Lea K 17 **26S** 11 Bottom Hole Location If Different From Surface Lot. Idn North/South line East/West line County Township Range Feet from the Feet from the UL or lot no. Section 15 Order No. 13 Joint or Infill 14 Consolidation Code 12 Dedicated Acres 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION ¹⁷OPERATOR CERTIFICATION 16 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature Printed Name Don Aldridge Regulatory Analyst 7-3-2000 ¹⁸SURVEYOR CERTIFICATION I heretly confife that the well location shown on this plat was phoned from field notes of actual surveys made by me or under my supervision, and that the same is true and correct 1980 to the thesi off my hedieff. Date of Survey Signature and Seal of Professional Surveyer

Certificate Number