Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Energy, Minerals and Natural Resources Revised March 25, 1999 Office District. WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-23197 District II OIL CONSERVATION DIVISION 5. Indicate Type of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco District III STATE X FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 025026 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) South Lea Federal 1. Type of Well: Oil Well Gas Well Other 8. Well No. 2. Name of Operator Prize Operating Company 9. Pool name or Wildcat 3. Address of Operator Wildcat (Strawn) 3500 William D. Tate, Suite 200, Grapevine, Texas 76051 4. Well Location 1980 \_\_\_\_ feet from the\_ West South line and 1980 feet from the Unit Letter NMPM County Range Lea Township Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 2952' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PERFORM REMEDIAL WORK 🗶 PLUG AND ABANDON PLUG AND COMMENCE DRILLING OPNS. CHANGE PLANS TEMPORARILY ABANDON **ABANDONMENT** CASING TEST AND **MULTIPLE** PULL OR ALTER CASING **CEMENT JOB** COMPLETION X OTHER: OTHER: Set plug to abandon Atoka perfs 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Per conversation with MR. Paul Kautz on 5-12-2000, Prize Operating recieved verbal approval to RIH with a Bridge Plug and set in the 5" casing at 13,250' with 20' of cement on top of plug to abandon the Atoka perforations (13,256-14,014). We will tag the plug. The Strawn perforations (13,024-13,040) will be the only interval producing as approved by the OCD.

Previously, approval was granted from Mr. Kautz to run a log to determine where the water was coming from in this well. After the log was run, water entry was determined to be coming from the lower perforations. To eliminate the water and also correct the production interval acceptable to the OCD the above mentioned work is requested to be performed.