(LIVICHERS LYPT) DEPARTMENT OF THE INTERIOR OMB No. 1004-0133 Express July 31, 1996 BUREA "OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOT: S AND REPORTS ON WELLS NMNM18644 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement, Name and/or No. I. Type of Well New Million Oil Consequation Division, District 1 Oil Well 🖾 Gas Well 🚨 Other 1625 N. French Drike Well Name and No. Name of Operator South Lea Federal #1 Hobbs, NM 88240 Vista Resources, Inc. of Texas 9. API Well No. 3s. Address 3b. Phone No. (include area code) 30-025-23197 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) Wildcat 1980' FSL & 1980' FWL (Unit K), Sec. 17, 26-S, R-36-E 11. County or Parish State Lea County, NM Lea 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Notice of Intent Production (Start/Resume) Water Sheet-Off Alter Casing G Fracture Treat Reciamation Well lategrity Sobsequent Report Casing Repair New Construction Recomplete Charge Plans Plug and Abendon ☐ Temporarily Abandon Finel Abandonment Notice Convento lajection Plux Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposes, work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and him waters deepen directionally or recomplete horizontally, give subsurface locations and measured and him waters deepen directionally or recomplete horizontally, give subsurface locations and measured and him waters deepen of all performed markers and zoner.

Affacts the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required substances reports shell be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in 2 new into the state of the operation results in a multiple completion or recompletion in 2 new into the state of the operation results in a multiple completion or recompletion in 2 new into the state of the operation of the state of the operation operation of the operation operation operation of the operation ope 1. Sqz 200 sx Class "C" cement with 1/4# celloflake into perfs (17,755'-17,898'). Unsting from packer at 17,649. Spot 20 sx Class "C" cement on top of packer. Pull up with tbg to ± 17,000'. SION. 2. RIH and tag cement plug. POOH with tbg. RU 5" packer with 3 3/8" Vann perf guns. RU WL, RIH with packer and Vann perf guns. packer at \pm 16,800'. Test tbg into hole. Sting into packer. NU wellhead. Test to 10,000#. Drop bar and perforate Mississipian with 2 Spf at (16,860'-80'), 16,912'-16,952'). Stimulate perfs (16,860'-16,952') with 15% Hcl and CO2. Flow back to pit. Turn to sales line. Clean location. Rig down unit. 14. I hereby certify that the foregoing is true and correct

Name (Frinted/Typed)	Title
1 Leo Gallegos	Area Engineer
Signama J. Juli	9/17/99
THIS SPACE	FOR FEDERAL OR STATE OFFICE USE
proved by	FROLE IN ENGINEER PAGOCT 18 1999
multicone of approval, if any, are attached. Approval of this not rify that the applicant holds legal or equitable title to those rig such would ear ife the applicant to conduct operations thereon.	tice does not warrant or Office ghts in the subject lease
tile 18 U.S.C. Section 1001, makes it a crime for any person kno andalest strataments or representations at to any patter within its je	owingly and willfully to make to any department or agency of the United States any false, fictitions

(Insuractions on severse)

3 20 acm.

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