Form 3160-5 h (November 1994)

UNITED STATES DEPARTM' TOF THE INTERIOR BUREAU C. AND MANAGEMENT

N.M. Oil Or 3. Division 6084 APPROVED P.O. 80% 1980 5. Ecase Scrist No.

-	Franc	No.		
		NTM (1	0

SUBMIT IN TE L. Type of Well Oil Well Di Gas Well Name of Operator Vista Ba. Address 550 W. Texa Midland, Te							Hottee or Tribe Name				
Name of Operator Vista Address 550 W. Texa Midland, Te		ctions on r	everse sid	je	7. U U	ail or C	A/Agreement, Name	and/or No.			
Name of Operator Vista Address 550 W. Texa Midland, Te	Q 00ser			SUBMIT IN TRIPLICATE - Other Instructions on reverse side							
Name of Operator Vista Sa. Address 550 W. Texa Midland, Te	☐ Other		·-	<u> </u>							
Vista 9. Addum 550 W. Texa Midland, Te											
Midland, Te	Vista Resources Inc. (A)							South Lea Federal #1 9. API Well No.			
	32. Address 550 W. Texas Ave., Suite 700 35. Phone No. (include area code)										
" COUNTY OF THE PARTY OF THE PA	Midland, Texas 79701 915-570-5045 Location of Well (Footage, Sec., T., R., M., or Survey Description)							10. Field and Pool or Exploratory Area Wildcat			
Company							arish, State				
1980' FW & SL,		Lea, N.M.									
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE	NATURE	OF NOTICE, R	EPORT.	OR O	THER DATA				
TYPE OF SUBMISSION			TYPE	OF ACTION							
Notice of Intent	l	Deepea		Production (Star	VResume)		Water Shot-Off	· ·			
Subsequent Report	I	☐ Fracture T _P		Reclamation		_	Well Integrity				
_	1 -	I New Coests Plug and Al		Recomplete Temporarily Ab	encion		Other <u>Re-E</u>	ntry			
Li Finzi Abendonment Notice	1	Plug Back		Water Disposal							
welds on well head 11-9-98 to 11-27-Drill cement plus Circulating out to retainer at 84 CIBP at 10,510'. at 12,995'. Tag 17,189' Wash down Drill out CIBP &	1. Weld on 10 3/4"; ad amd fill cellar value and fill cellar value and fill cellar value and fill cellar value and in between pluggers. Drill retained Drill out cement plug and drill out CIBI was to 17,219' with a cement from 16,983	with 6 y up pulli 234' to s. Pull r & ceme lug from P & ceme 50% retu to 17,1	rds of cong unit. 3456', 3 ed out cont from 11,486' nt from rns. Ri 89'. St	Pulled u 3546' to 4 of hole & 8498' to to 12,99 16,983' to g up comp	p10 3/ 025' (picked 9023'. 5'. Ta o 17,1 ressor	4" b top l up Tag g up 89'.	it & drill of 7 5/8" 6 1/2" mil up & drill & drill or Wash down aerate retroff 1 dril	collar cut off l. Wash l out it CIBP n to irns. l colla			
mud. Circulate a	ack on with jars and and clean out hole a	at 18,19	100se. l' and p	ull out o	f hole	. (C	on't on at	ing out tached			
I bereby certify that the foregoing Name (Printed/Typed)			litic								
	rayton			a Enginee	r_ (0	RIG.	SGD.) GARY	GOUR			
Signame	R. #	1	1.2-	16 00	5	S. TEN		-			
	THIS SPACE FOR	R FEDERAL		·16-98	 AC	CEPT	ED FOR BECC	180			
buo 4 ph		Tale		++	D	N 1 1 1999	++				
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entito as of approval, if any, are a	therhod. Approval of this notice do or equitable title to those rights in outdoor operations thereon.	ces not warran o the subject le	or Office				BLM				

(Con't from page 1)

Perf 17,755' to 17,898' (20 depths - 40 holes). Well started taking fluid. Run in hole with Arrow drill packer and pumped out plug and set at 17,660' on wireline. Run in hole with stringer and split 2 3/8"/2 7/8" tubing string. Circulate packer fluid and string into retainer. Treat zone with 5000 gals 15% retarted NEFE HCL & 35 bbls & 60 tons CO2. Flow well back and perform 4 pt test. CAOF - 5.8 mmcfd. Rig up surface facilities and lay line to purchaser. Estimated date of first sale is 1/1/99.