

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-18644	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other <u>Re-entry</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Vista Resources, Inc. (A)		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 550 W. Texas Ave., Ste. 700 Midland, Texas 79701		8. FARM OR LEASE NAME South Lea Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1980' FW&WL, Sec. 17, T-26-S, R-36-E At top prod. interval reported below At total depth		9. WELL NO. 1	
9a. API Well No. 30-025-23197		10. FIELD AND POOL, OR WILDCAT Wildcat <u>Devonian</u>	
14. PERMIT NO. _____ DATE ISSUED 11-2-98		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 17 T-26-S R-36-E	
15. DATE SPUDDED 11-9-98	16. DATE T.D. REACHED 11-27-98	17. DATE COMPL. (Ready to prod.) 11-30-98	18. ELEVATIONS (OF RKB, RT, GR, ETC.): 2957' GR
20. TOTAL DEPTH, MD & TVD 21,252'	21. PLUG. BACK T.D., MD & TVD 18,191'	22. IF MULTIPLE COMPL., HOW MANY* _____	19. ELEV. CASINGHEAD 2957'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 17,755'-17,898' (Devonian)			23. INTERVAL DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS _____
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL/CBL			25. WAS DIRECTIONAL SURVEY MADE NO
27. WAS WELL CORED NO			
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48#	3,405'	16"
10 3/4"	51#-65.7#	12,200'	12 1/4"
7 5/8"	39#	17,339'	9"
CEMENTING RECORD			
2400sx			
2900sx			
1625sx			
AMOUNT FILLED none none 4025'			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5"	10,510'	21,235'	400
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 17,755', 61', 66', 73', 77', 86', 807', 13', 21', 25', 32', 43', 48', 53', 17,858', 66', 76', 87', 94', 98', (2 JSPF), total 40 holes (.3" Dia.)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
17,755'-898'		10,000 gas 50/50 15% NEFE HCL/CO2	
33. PRODUCTION			
DATE FIRST PRODUCTION 12-2-98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
DATE OF TEST 12-9-98		WELL STATUS (Producing or shut-in) SI	
HOURS TESTED 24	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 1478 WATER—BBL. 0 GAS-OIL RATIO n/a	
FLOW. TUBING PRESS. 2960	CASING PRESSURE pkv	CALCULATED 24-HOUR RATE OIL—BBL. 0 GAS—MCF. 1478 WATER—BBL. 0 OIL GRAVITY-API (CORR.) n/a	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented			
35. LIST OF ATTACHMENTS Pat Adams			

(See Instructions and Spaces for Additional Data on Reverse Side)