Focis 3160-5 (No. ember 1994)

DEPART NT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	FFROVED
OMB No.	1004-013
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Ecase Serial No.

NM = 18644

	NM - 18644	
6.	If Indian. Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other Instructions on reverse side		7. L'Unit or C	7. If Unit or CA/Agreement, Name and/or No.			
. Type of Well Oil Well A Gas Well	Other		-	8. Well Name	and No	
Name of Operator					Lea Federal #1	
	Resources Inc. (9. API Well N	9. API Well No.	
Address 550 W. Texa		0 3b. Phone No. (inclu	de area code)	30-02	5-23197	
Midland, Te		915-570-50	45	10. Field and Pool, or Exploratory Area		
Location of Well (Footage, Se	c., T., R., M., or Survey Descrip	xion)		Wilde	at	
				11. County or F	11. County or Parish, State	
1980' FW & SL,	Section 17, T-26	-S, R-36-Е		Lea, l	Lea, N.M.	
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NATI	JRE OF NOTICE	REPORT, OR C	THER DATA	
TYPE OF SUBMISSION		T	YPE OF ACTION			
Notice of latent	1 Acidize	Deepea	Production (S	in/Rows)	Water Shell-Off	
_	Alter Casing	Tracture Treat	Reclamation		Well lategrity	
2 Sebsequent Report	Casing Repair	New Construction	Recomplete	<u> </u>	Other Re-Entry	
Final Abandonment Notice	Change Plans	Plug and Abendon	☐ Temporarily	Abandon		
	Convert to Injection	Plug Back	Water Dispos	ad		
Attach the Bond under which following completion of the in testing has been completed. I determined that the site is read.	the work will be performed or wolved operations. If the opera- inal Abandonment Notices sha y for final inspection.)	provide the Bood No. on fil- mon results in a multiple con all be filed only after all requ	c with BLM/BIA. Re- npiction or recompletion urements, including re-	quired subsequent re- po in a new interval, sclamation, have been	of all pertinent markers and zones, corts shall be filed within 30 days a Form 3160-4 shall be filed once a completed, and the operator has ar. Weld on 10 3/4"	
	ing stub. Screw o					
	el. Weld on 10 3/					
	ead and fill cell				G	
					oit & drill collars	
Drill cement plu	igsfro 0' to 118'	, 3234' to 3456	', 3546' to	4025' (top	of 7 5/8" cut off)	
					6 1/2" mill. Wash	
	3498'. Drill reta					
		t plug from 11.	4 86 ' to 12.9	ijo . lag ui) & arill out CIRP	
at 14,990 . 1ag	Drill out cemen					
17,189' Wash do	Drill out cemen g up & drill out	CIBP & cement f:	rom 16,983'	to 17,189'.	Wash down to	
17,189' Wash do	Drill out cemen g up & drill out own to 17,219' wi	CIBP & cement f: th 50% returns.	rom 16,983' Rig up com	to 17,189'. pressor to	Wash down to	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or frauduless statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

mud. Circulate and clean out hole at 18,191' and pull out of hole. (Con't on attached page

Area Engineer

Date

12-16-98

Tale

Office

Title

(Instructions on reverse)

Name (Printed Typed)

Signature

Approved by

14. I bereby certify that the foregoing is true and correct

Jim Brayton

Conditions of approval, if any, are attached. Approval of this notice does not warrant or carrify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Con't from page 1)

Perf 17,755' to 17,898' (20 depths - 40 holes). Well started taking fluid. Run in hole with Arrow drill packer and pumped out plug and set at 17,660' on wireline. Run in hole with stringer and split 2 3/8"/2 7/8" tubing string. Circulate packer fluid and string into retainer. Treat zone with 5000 gals 15% retarted NEFE HCL & 35 bbls & 60 tons CO2. Flow well back and perform 4 pt test. CAOF - 5.8 mmcfd. Rig up surface facilities and lay line to purchaser. Estimated date of first sale is 1/1/99.