

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions
verse 2002)Permit approved.
Budget Bureau No. 22-R1421

5. LEASE DESIGNATION AND SERIAL NO.

NM-0553893

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South Lea Unit

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat (Ellenburger)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASection 17
T-26-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1,980' FWL & 1,980' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole to 12,200'. Ran 286 jts. of 51# 55.5#, 60.7#, 65.7# 10 3/4" casing, set at 12,199'. Cement 1st stage w/1,200 sxs. Class H w/12% gel, 5# Gilsonite and 1/4# Floseal per sack, plus 3% HR7, Tailed w/300 sxs. Class H w/12% gel. Cement 2nd stage w/500 sxs. Class H w/11% gel, 5# Gilsonite plus 1/4# Floseal per sack. Cemented 3rd stage w/800 sxs. Trinity lite-wate w/5# Gilsonite and 1/4# Floseal per sack. Ran temp. survey - top of cement at 650'. Cemented w/100 sxs. common cement through Bradenhead to surface. Cement in place at 12:00 noon 9-6-69. WOC 48 hours. Tested csg. w/2000# for 30 min. - no drop in pressure. Drilled plug at 4:00 P.M. 9-8-69.

DFL/hnf

18. I hereby certify that the foregoing is true and correct

SIGNED

D. L. Clemmer

D. L. Clemmer

TITLE

Unit Head

DATE

10-31-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

*See Instructions on Reverse Side

DISTRICT ENGINEER