

Submit 3 Copies  
to Appropriate  
District Office

State Of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-93

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.

30-25-23239

DISTRICT II

P.O. Drawer DD, Artesia, Nm 88210

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

005501

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

LINEBERRY

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Kelton Operating Corporation

3. Address of Operator

Post Office Box 276, Andrews, Texas 79714-0276

4. Well Location

Unit Letter J : 1980 Feet From The SOUTH Line and 1980

Section 11 Township 23S Range 37E  
10. Elevation (Shown whether DF, RKB, RT, GR, etc.)

3271' GL

8. Well No.

2

9. Pool Name or Wildcat

Lower Paddock Blinberry

Feet From The EAST Line

NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

SUBSEQUENT REPORT OF :

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING CASING TEST AND CEMENT JOBS

OTHER : OTHER :

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

SEE ATTACHED :

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

President

DATE June 13, 1995

TYPE OR PRINT NAME

C. Dale Kelton

TELEPHONE NO.

915-524-6400

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

JUL 17 1995

CONDITIONS OF APPROVAL IF ANY :

313 11 11

**RECEIVED**  
JUL 14 1995  
UCC HOBBS  
OFFICE

**LINEBERRY NO. 2**  
**PBTD - 5698'**

7-2-95 SHUT DOWN. Prepare to move up hole to Lower Paddock - Blinebry.

7-3-95 7:00 AM RU to perforate Paddock-Blinebry formation. Perforated with 0.50", 1 SPF as follows:

A. 5376 - 5392	F. 5462 - 5466
B. 5399 - 5406	G. 5473 - 5476
C. 5411 - 5417	H. 5478 - 5492
D. 5433 - 5445	I. 5624 - 5632
E. 5450 - 5460	J. 5636 - 5641

Tag PBTD at 5698'. pu 5.5" lockset packer with on/off tool and TIH. RU to spot acid over perforations. Break down perforations at 1480#. RU to pump 4000 gallons 15% NeFe HCl acid using 150 ball sealers. 165 BLTR. 5:00 PM. Recovered 85 BF. Starting seeing oil cut in samples. 15 th SR had a 15% oil cut. Fluid level at 4700'. 9:00 PM 15% oil cut 95 BF, 70 BLTR. SDON. Left open overnight.

7-4-95 Fluid level at 4300'. 500' of entry. Made 4 SR recovered 10 BF, 60 BLTR. First SR 100% oil, 15% oil cut thereafter. Fluid level at 4800' scattered. SION.

7-5-95 SITP - 150#. Blew well down. Fluid level at 4000'. 800' of fluid entry. Swabbed down to 5000', 11 BF, 49 BLTR. SION. Set up frac job for 8:00 AM.

7-6-95 SITP - 280#. RU Halliburton to frac down 2 7/8" tubing with 36,000 gallons 40# linear gel, 50/50 CO2 and 70,000# 20/40 sand. Loaded backside and pressured to 500#. Held safety meeting and tested lines. Start frac. Shut well in for 4 hours. RU steel line to pit and blow down tank. Start blow down a 4:30 PM. 2:30 AM Well dead. Left well open. Flowed back approximately 125 BFW, 365 BLTR.

7-7-95 RU to swab. Had trace of oil on first run. Made 17 SR, 40 BFW. All CO2 gas. 4 - 6% oil cut with each run. 12:30 PM Unset packer and TOH. Laid down 2 7/8" work string. TIH with 2 3/8" production string. PU 25.43' mud anchor + 4' perforated sub + seating nipple + 10 joints tubing + TAC + tubing. TIH to tag fill. tag fill at 5658' with 181 joints + BHA. 17' of rat hole below bottom perf at 5641'. Laid down 29 joints tubing. **Land SN at 5317' with 171 joints. Bottom of Mud anchor ant 5351'. TAC set at 4998.98' with 161 joints with 12 points.** ND BOP. Flange well head up. SDON.

- 7-8-95 PU 2" X 18' X 1 1/4" with 1 - 3/4" x 2' sub on pump & 3-Tube pump and rods and TIH. Ran 128 - 3/4" and 82 - 7/8" rods + 1-8' + 1 - 6' + 1 - 4' x 7/8" rod subs. Spaced well out and hung on. Loaded tubing and let pressure up to 500#. Pumped up good. Left pumping.
- 7-9-95 Pumping load back to test.

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