

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	85-025-23239
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	561666

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Kelton Operating Corporation

3. Address of Operator  
P.O. Box 276, Andrews, Texas 79714-0276

4. Well Location  
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line  
Section 11 Township 23S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3271' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE President

DATE 10-19-94  
(915)

TYPE OR PRINT NAME

C. Dale Kelton

TELEPHONE NO. 524-6400

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 21 1994

LINEBERRY WELL NO.2

TD: 7080'

PBTD: 5868'

- 10-10-94 RU pulling Unit. Pick up Lea County Packer 5 1/2" Lockset RBP and Model R packer and TIH. Set RBP at 5315'. Set packer and test to 1000#, held good. Circulate hole. Set packer at 5066'. RU Gold Star pump truck to establish rate. Glorieta - 1 BPM at 1000#. Penrose - pump down back side, pressured to 1000# - 0 BPM. Held for 15 minutes. TOH with packer. Dump 2 sacks sand on RBP. SDON.
- 10-11-94 Pick up 5 1/2" easy drill cement retainer and TIH. Set retainer at 5062'. RU Halliburton to squeeze Glorieta with 100 sacks Class C Neat. Establish rate with water. 1 BPM at 1000#. Mix and spot 100 sacks to retainer. Sting into retainer and pump cement. Casing PSI - 500#, 9.5 barrels gone picked up pressure. 240# at 1/2 BPM. 14.2 BW gone 1210# 2/10 BPM. Shut down for 5 minutes. Resumed pumping. Pumped 1/2 Barrel at 1500# 2/10 BPM. Shut down. Squeeze pressure at 1500# Held for 10 minutes. Sting out of retainer. Reverse 3 barrels cement. Clean out manifold. TOH with tubing. TIH with 400' tail pipe and packer to try and establish rate. Pressured to 1500# at 0 BPM. Spot cement plug over Penrose perforations Plug at 3386'-3636'. Pull 4 stands and reverse cement. Set packer at 2697', end of tubing at 3200'. Pressured to 1500# in 3 stages to try and push cement into perforations. First stage: pressure fell 240#. Pressured back to 1500#. Second stage: Bled off 50#. Pressured to 1500#. Third stage: No bleed off. Closed well in. Left 1500# on tubing. WOC.
- 10-12-94 TOH with tubing and packer. Pick up 10 3 3/4" drill collars and 4 3/4" bit and TIH. Tag cement at 3465'. Drilled cement. Fell out of cement at 3640'. Circulated hole. Pressure test to 500#, held good. TIH and tag retainer at 5062'. Drilled retainer in 1 hour. Drilled cement. Fell out of cement at 5215'. Test squeeze jobs to 1500#, held good. Worked with plug and unset. Trash around K valve. TOH with RBP. SDON.
- 10-13-94 Tubing and casing on slight vacuum. TIH with mud anchor, 4' perforated sub, seat nipple, tubing and anchor to check for fill, no fill. Tag PBTD at 5863'. Return to production. Pumping 100% water.