

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30</u> <u>85-025-23239</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <u>561666</u>
7. Lease Name or Unit Agreement Name <u>Lineberry</u>
8. Well No. <u>2</u>
9. Pool name or Wildcat <u>Cline-Lwr Paddock-Blinebry</u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3271'</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <u>Kelton Operating Corporation</u>
3. Address of Operator <u>P.O. Box 276, Andrews, Texas 79714-0276</u>

4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>23S</u> Range <u>37E</u> NMFM <u>Lea</u> County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3271'</u>
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Proposed start date - October 10, 1994.

1. Set 5.5" RBP at 5300'. Set 5.5" cement retainer at 5050' to squeeze Glorieta perforations at 5106' - 5210' with 175 sxs Class "C" Neat.

2. Set 5.5" cement retainer at 3500'. Squeeze cement Queen perforations at 3560' - 3604' with 100 sacks Class "C" Neat. WOC.

3. Drill out cement and retainers. Test squeeze job to 500#.

4. Reverse hole clean. TOH with RBP. Return well to original production in the Cline Lower Paddock-Blinebry.

6"-900 series double ram blow out preventor.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Dale Kelton TITLE President DATE 9-28-94

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 3 1994