

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1960, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|   |
|---|
| WELL API NO.  |
| 30-025-23239  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>561666  |

|  |   |
|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                 |   |
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. Lease Name or Unit Agreement Name<br><br>Lineberry |
| 2. Name of Operator<br>Kelton Operating Corporation  | 8. Well No.<br>2                                      |
| 3. Address of Operator<br>Post Office Box 276, Andrews, Texas 79714-0276   | 9. Pool name or Wildcat<br>Langlie Mattix SR-Q-GB     |
| 4. Well Location<br>Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line<br>Section <u>11</u> Township <u>23S</u> Range <u>37E</u> NMFM <u>Lea</u> County |   |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3271' GR   |   |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Plug Back ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 6-2-94

TYPE OR PRINT NAME C. Dale Kelton TELEPHONE NO. 915-524-6400

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 08 1994

# ≡≡≡ Kelton Operating Corporation ≡≡≡

Post Office Box 276  
Andrews, Texas 79714

Office : 915-523-6535  
Mobile: 915-523-1178

LINEBERRY WELL NO.2  
Top Perforation: 3560'  
Bottom Perforation: 3604'  
TD: 7080'  
PBSD: 3650'

05-25-94 Move RBP to 3650'. Set packer and test RBP to 1000#. Held good. Circulated hole with clean 8.6# water. TOH with tubing and packer. SDON.

05-26-94 Perforate Queen formation with 0.5" holes 1 SPF as follows:

|    |             |      |
|----|-------------|------|
| A. | 3560 - 3562 | ( 3) |
| B. | 3566 - 3570 | ( 5) |
| C. | 3575 - 3587 | (13) |
| D. | 3592 - 3594 | ( 3) |
| E. | 3602 - 3604 | ( 3) |

*OK*

Treated formation with 2000 gallons 15% NeFe acid using 50 ball sealers for diversion. 77 BLTR. Well did not flow back. RU to swab. Made 5 SR, 19 BF, 58 BLTR. Well swabbed down. Shut down 1 hour. Pulled 1/2 BF. SION.

05-27-94 SITP - 0#, TIH with swab. 100' fluid in hole. No show of hydrocarbons. Contact New Mexico Oil Conservation Division, Jerry Sexton, to get approval for 30 day commingling of Queen, Glorietta, Lower Paddock-Blinebry zones. Gave approval. TOH with RBP, PKR, and tbg. PBSD - 5860' SDON.

05-28-94 TIH with 2 3/8" production string. Tag bottom at 5860.12' with 191 jts. Lay down 4 jts. Land tubing at 5761.75' with 187 jts. Pick up 2"x1.25"x16' pump, rods and run hole. Space well out and hang on. OFF REPORT.