Submit 3 Copies to Appropriate
Distinct Office

State of New Mexico Energy, erals and Natural Resources Department

Form C-103 Revised 1-1-39

District Office OIL CONSERVATION DIVISION DISTRICT! WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-23239 Santa Fe. New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE XX STATE 1000 Rio Brizos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. 561666 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE *APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: Lineberry WELL X OTHER WELL Name of Operator 8. Well No. Kelton Operating Corporation 3. Address of Operator 9. Pool name or Wildcat Post Office Box 276, Andrews, Texas 79714-0276 Wildcat Glorietta 4. Well Location 1980 Feet From The South _ Line and 1980 Feet From The East Unit Letter _ 11 23S Range 37E County Section qirkewoT 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3271' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: Plug Back OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of m	y imowledge zod belief.	President	DATE 6-2-94
TYPECK PROTINGE C. Dale Kelton			теценюне но. 915-524-6400
(This space for State Use) APPROVED BY	mu		DATE JUN 08 1994
CONDITIONS OF APPROVAL, IF ANY:		٧.	

Kelton Operating Corporation

Post Office Box 276 Andrews, Texas 79714

Office: 915-523-6535 Mobile: 915-523-1178

LINEBERRY WELL NO.2
Top Perforation: 5106'
Bottom Perforation: 5210'
TD: 7080'
PBTD: 5294'

- 05-23-94 Set RBP at 5294'. Test plug to 1000#, 3370# at RBP. Held good.
- 05-24-94 Perforated Glorieta formation with 0.50" holes 1 SPF as follows:
 - A. 5106 5118 (13) B. 5128 - 5138 (11) C. 5148 - 5152 (5) D. 5182 - 5186 (5) E. 5206 - 5210 (5) (39) holes

Treated with 4000 gallons 15% NeFe Acid using 70 ball sealers for diversion. 122 BLTR. Made 14 SR, 56 BF, 62 BLTR. Hole dried up. No show of oil. SION.

05-25-94 SITP - 35#. TIH with swab. Made 7 SR, 26 BF 30 BLTR. Swabbing water and Iron Sulfide. No oil or gas entry. Abandoned zone to move up hole.

