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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Kelton Operating Corporation		Well API No. 30-025-23239
Address P.O. Box 276, Andrews, Texas 79714-0276		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lineberry	Well No. 2	Pool Name, Including Formation Cline LWR Paddock-Blinebry	Kind of Lease State, Federal or Fee	Lease No. 561666
Location Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 11 Township 23S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Tex-New-Mex Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 60028, San Angelo, Texas 76906-0028					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Texaco E&P	Address (Give address to which approved copy of this form is to be sent) Box 1650, Tulsa, Oklahoma 74102-1650					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 11	Twp. 23S	Rge. 37E	Is gas actually connected? yes	When? 3-19-70

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back <input checked="" type="checkbox"/>	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D. 5853'			
Elevations (DF, RKB, RT, GR, etc.) 3271 GR	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5296'		Tubing Depth 5787'			
Perforations 5376-5794'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 12-2-93	Date of Test 12-6-93	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 75#	Casing Pressure 75#	Choke Size
Actual Prod. During Test	Oil - Bbls. 34 (40.6 GR)	Water - Bbls. 41	Gas - MCF 116.2

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature C. Dale Kelton	President
Printed Name December 9, 1993	Title 915-524-6400
Date	Telephone No.

OIL CONSERVATION DIVISION

Date Approved	
By	Paul Kelton Geologist
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.