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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
11. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Lineberry	
9. Name of Operator		9. Well No.	
King Resources Company		2	
10. Address of Operator		11. Field and Pool, or Wildcat	
300 Wall Towers West, Midland, Texas 79701		Undesignated (Abo)	
12. Location of Well			

UNIT LETTER J	LOCATED 1980 FEET FROM THE East LINE AND 1980 FEET FROM	12. County
THE South LINE OF SEC. 11 TWP. 23 S RGE. 37-E NMPM		Lea

13. Date Spudded 8-27-69	16. Date T.D. Reached 9-20-69	17. Date Compl. (Ready to Prod.) 10-6-69	18. Elevations (DF, RKB, RT, GR, etc.) 3271 GR.	19. Elev. Casinghead 3272 Gr.
20. Total Depth 7080	21. Plug Back T.D. 7036	22. If Multiple Compl., How Many --	23. Intervals Drilled By 0-TD	24. Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 6673-7018 Abo				25. Was Directional Survey Made No

26. Type Electric and Other Logs Run BHC Acoustilog	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	803	11"	425 Sx.	--
5-1/2"	17 & 19.5	7076	7-7/8"	700 sx.	--

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Acid and other fluids (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
7018-6932	1500 Gals. 15% NE acid		
6913-6812	1500 Gals. 15% NE acid		
6780-6673	1500 Gals. 15% NE acid		
7018-6673	Frac w/40,000 Gals. brine plus 36,000# sand		

33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production 10-6-69	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Prod.	
Date of Test 11-10-69	Hours Tested 24	Choke Size Pmp.	Prod'n. For Test Period 35
Flow Testing Press. --	Casing Pressure 10	Calculated 24-Hour Rate 35	Oil - Bbl. 64
		Gas - MCF 5	Water - Bbl. 1820
		Oil Gravity - API (Corr.) 42	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
35. List of Attachments One Log.	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE <u><i>[Signature]</i></u>	DATE <u><i>11-27-69</i></u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1197	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2467	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2638	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2870	T. Devonian	T. Menefee	T. Madison
T. Queen 3410	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3570	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3960	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5114	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5490	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard 6143	T. Delaware Sand	T. Entrada	T.
T. Abo 6552	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	560	560	Surface red bed				
560	2886	2326	Anhy. & Salt				
2886	3267	381	Anhy. & Lim.				
3267	3585	318	Lime & Dol.				
3585	5100	1515	Lime Sand				
5100	7030	1930	Lime				