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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

ŀ	SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
Ì	FILE	AND Effective 1-1-65				
ı	U.S.G.S.	AUTHORIZATION TO THE	MISPORT OIL AND NATURAL (GAS		
İ	LAND OFFICE	7,011,011,211,101,10				
ł	OIL					
	TRANSPORTER GAS	1				
	OPERATOR	1				
	PRORATION OFFICE					
1.	Operator					
	King Resources Company					
	Address					
	300 Wall Towers West, Midland, Texas 79701					
	Reason(s) for filing (Check proper box))	Other (Please explain)			
	New Well	Change in Transporter of:		İ		
	Recompletion	Oil Dry Go	rs			
	Change in Ownership X	Casinghead Gas Conde	nsate			
	If change of ownership give name and address of previous owner Solar Oil Co., P. O. Box 5596, Midland, Texas					
	and address of previous owner	Olar VII Was Fa Va DUA	"" TEXUS			
11	DESCRIPTION OF WELL AND	LEASE 2//	<i>y</i>			
11.	Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas			
	Lineberry	2 Undesignated	State, Feder	al or Fee Fee		
	Location	Cline Drinka	rd-Abo R-4119			
	.1 10	80 Feet From The East Li	_	The South		
	Unit Letter ; 13	1 eet 1 tott the				
	to at Society 11 i Toy	wnship 23-S Range	37-E , NMPM, Lea	County		
	Line of Section To					
***	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS			
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)		
	The Permian Corp.	K	1509 West Wall, Midl	and, Texas		
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)		
	None	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen		
	If well produces oil or liquids,	77 00 0 07 1	E No			
	give location of tanks.					
	If this production is commingled wi	ith that from any other lease or pool	, give comminging order number.			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completi	on $-(X)$	X :	1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spaaded		7080	7036		
	S-27-09 Florettons (DF RKR RT CR etc.	Name of Producing Formation	7080 60 ^{Top Oil/Gas Pay} 6673	Tubing Depth 7025		
	3271 GR.	,6982,70,68,51,44,42,35,	24			
	Perforations (A) 7018,05,02,	,6982,70,68,51,44,42,35,	20 24 05 22 10 12	Depth Casing Shoe		
	(8) 6913.10.03.	,0093,00,/3,00,00,00,01,974,9	0),04,20,20,10,11			
	(c) 6780,74,51,	,48,23,26,,19,,18,,66,95,67,6	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			883 KB	425 sx.		
	11"	8-5/8" 5-1/2"	7076	700 sx.		
	7-7/8"	5-1/2	7070			
		COD ALLOWARIE (Tank must be	after recovery of total volume of load o	il and must be equal to or exceed top allow-		
V	. TEST DATA AND REQUEST F	able for this	depth or be for full 24 hours;			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
		11 10-60	Pumo			
	10-21-69 Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		. abang . see	10			
	24 Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	Actual Prod. During lest		E	64		
	40	35	1 3			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D					
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tuning 1 1000 - Course and	•			
			- OIL CONSERV	VATION COMMISSION		
V	I. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	AVI 1014 COMMISSION		
			APPROVED	, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYTITLE			
			This form is to be filed in compliance with RULE 1104.			
	Mit formal			tamoble for a newly drilled or deepened		
	Mile to Confe	anature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	. 	•	I that taken on the Well ID EC	must be filled out completely for allow		
	6600	Tirle)	All sections of this form	wells.		
(Title)			able on new and recompleted wells.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

December 23, 1969