NO. OF COPIES REC	EIVED	
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	G AS	
OPERATOR		
PRORATION OF	ICE	
⊖perator		

## NEW MEXICO OIL CONSERVATION COMMISSION DECLIEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

FILE				Effective 1-1-65
	1	AND		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL GAS	
LAND OFFICE				1
TRANSPORTER OIL	-			•
G AS				
OPERATOR				
PRORATION OFFICE	<u> </u>			
Operator FITTINAGO Topo				
TEXACO Inc.				
Address	- Nobbs, Jew Yexico 882	lio		
Reason(s) for filing Check proper box		Other (Plea	se explaini	
New Well	/ Change in Transporter of:	Office (1 xta	se explains)	
Hecompletion	OII TI Dry G	ias [		
Change in Ownership	= '	ensate		
shange in Owneramp	- Cabinghota dat			
change of ownership give name nd address of previous owner			· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND Dease Name	LEASE Well No.   Pool Name, Including i	Formation	Kind of Lease	Ledse Mo.
N. C. Higgins Federal	1 Horth Mason	Delaware Ext.	State, Federal or Fee	774-0434393-
Location			·	
Unit Letter L : 19	)80   Feet From The South   Li	ine and <u>650</u>	Feet From The	West
5 <u></u> /				
Line of Section 8 To	wnship 26-5 Range	32 → C , NME	РМ,	Lea County
-				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	s to which approved con	y of this form is to be sent)
Name of Authorized Transporter of Oi	or Condensate			
The Permian Corporation	asinghead Gas or Dry Gas	1509 Test Va	11 - Midland, I	y of this form is to be sent)
Name of Authorized Transporter of Ca	singhedd Gds Ci D.y Gus			
None - Vented	Unit Sec. Twp. Rge.	Is gas actually conne	cted? When	
If well produces oil or liquids, give location of tanks.	1 3 06.5 32-E	i		~~~
<del></del>		<del></del>	der number:	
f this production is commingled wi COMPLETION DATA	ith that from any other lease or pool	i, give comminging on	Ter humber.	
	Oil Well Gas Well	New Well Workove	n Deepen Plug	Back   Same Resty. Diff. Resty.
Designate Type of Completi	on $-(X)$	1		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	
Bate opiaioa	Date Compi. Head in 1:04.	10.00	1	T.D.
Butto op surrou	Sate Compi. Heady to 1.5d.			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay		T.D.
			Tubi	ng Depth
			Tubi	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tut:	ng Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation  TUBING, CASING, A	Top Oil/Gas Pay	Tub: Dept ORD	ng Depth h Casing Shoe
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tub: Dept ORD	ng Depth
Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Producing Formation  TUBING, CASING, A	Top Oil/Gas Pay	Tub: Dept ORD	ng Depth h Casing Shoe
Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Producing Formation  TUBING, CASING, A	Top Oil/Gas Pay	Tub: Dept ORD	ng Depth h Casing Shoe
Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Producing Formation  TUBING, CASING, A	Top Oil/Gas Pay	Tub: Dept ORD	ng Depth h Casing Shoe
Elevations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE	TUBING, CASING, AI CASING & TUBING SIZE	Top Oil/Gas Pay  ND CEMENTING REC  DEPTH	Dept ORD SET	ng Depth h Casing Shoe SACKS CEMENT
Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE  TEST DATA AND REQUEST I	TUBING, CASING, AI CASING & TUBING SIZE  FOR ALLOWARLE (Test must be	Top Oil/Gas Pay  ND CEMENTING REC  DEPTH	ORD SET  olume of load oil and mu	ng Depth h Casing Shoe SACKS CEMENT
Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE  TEST DATA AND REQUEST I	TUBING, CASING, AI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Top Cil/Gas Pay  ND CEMENTING REC  DEPTH  after recovery of total v depth or be for full 24 ha	ORD SET  olume of load oil and mu	ng Depth  h Casing Shoe  SACKS CEMENT  st be equal to or exceed top allow
Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE  TEST DATA AND REQUEST I	TUBING, CASING, AI CASING & TUBING SIZE  FOR ALLOWARLE (Test must be	Top Cil/Gas Pay  ND CEMENTING REC  DEPTH  after recovery of total v depth or be for full 24 ha	ORD SET  olume of load oil and mu	ng Depth  h Casing Shoe  SACKS CEMENT  st be equal to or exceed top allow
Elevations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Top Cil/Gas Pay  ND CEMENTING REC  DEPTH  after recovery of total v depth or be for full 24 ha	ORD SET  olume of load oil and mucurs) low, pump, gas lift, etc.	ng Depth  h Casing Shoe  SACKS CEMENT  st be equal to or exceed top allow
Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE  TEST DATA AND REQUEST I	TUBING, CASING, AI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Top Cil/Gas Pay  ND CEMENTING REC  DEPTH  after recovery of total v depth or be for full 24 had producing Method (F	ORD SET  olume of load oil and mucurs) low, pump, gas lift, etc.	ng Depth  h Casing Shoe  SACKS CEMENT  st be equal to or exceed top allow )
Perforations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Top Cil/Gas Pay  ND CEMENTING REC  DEPTH  after recovery of total v depth or be for full 24 had producing Method (F	ORD SET  olume of load oil and munurs) llow, pump, gas lift, etc.  Cho	ng Depth  h Casing Shoe  SACKS CEMENT  st be equal to or exceed top allow
Elevations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top Cil/Gas Pay  ND CEMENTING REC  DEPTH  after recovery of total v depth or be for full 24 ha  Producing Method (F	ORD SET  olume of load oil and munurs) llow, pump, gas lift, etc.  Cho	ng Depth h Casing Shoe  SACKS CEMENT  set be equal to or exceed top allow  ()
Perforations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top Cil/Gas Pay  ND CEMENTING REC  DEPTH  after recovery of total v depth or be for full 24 ha  Producing Method (F	ORD SET  olume of load oil and munurs) llow, pump, gas lift, etc.  Cho	ng Depth h Casing Shoe  SACKS CEMENT  set be equal to or exceed top allow )
Perforations  HOLE SIZE  TEST DATA AND REQUEST IOIL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top Cil/Gas Pay  ND CEMENTING REC  DEPTH  after recovery of total v depth or be for full 24 ha  Producing Method (F	ORD SET  olume of load oil and munurs) llow, pump, gas lift, etc.  Cho	ng Depth h Casing Shoe  SACKS CEMENT  set be equal to or exceed top allow )
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST IOLL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top Cil/Gas Pay  ND CEMENTING REC  DEPTH  after recovery of total v depth or be for full 24 ha  Producing Method (F	ORD SET  olume of load oil and munurs) low, pump, gas lift, etc.  Cho	ng Depth h Casing Shoe  SACKS CEMENT  set be equal to or exceed top allow )
Perforations  HOLE SIZE  TEST DATA AND REQUEST IOLL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AI CASING & TUBING SIZE  FOR ALLOWABLE    Date of Test   Tubing Pressure   Cil-Bbls.	Top Cil/Gas Pay  ND CEMENTING REC  DEPTH  after recovery of total widepth or be for full 24 had producing Method (F)  Casing Pressure  Water-Bbls.  Bbls. Condensate/W	ORD SET  olume of load oil and munurs) low, pump, gas lift, etc.  Cho  Gas	SACKS CEMENT  SACKS CEMENT  st be equal to or exceed top allow  -MCF
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST IOIL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AI CASING & TUBING SIZE  FOR ALLOWABLE    Date of Test   Tubing Pressure   Cil-Bbls.	Top Cil/Gas Pay  ND CEMENTING REC  DEPTH  after recovery of total widepth or be for full 24 has producing Method (F)  Casing Pressure  Water-Bbls.	ORD SET  olume of load oil and munurs) low, pump, gas lift, etc.  Cho  Gas	SACKS CEMENT  SACKS CEMENT  st be equal to or exceed top allow  -MCF
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST IOII, WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure  Cil-Bbls.	Top Cil/Gas Pay  ND CEMENTING REC  DEPTH  after recovery of total v depth or be for full 24 ha  Producing Method (F  Casing Pressure  Water-Bbls.  Bbls. Condensate/N  Casing Pressure (S	ORD SET  olume of load oil and muturs) low, pump, gas lift, etc.  Cho.  Gas  MCF Grant-in) Cho.	SACKS CEMENT  SACKS CEMENT  St be equal to or exceed top allow  Here is the equal to or exceed top allow  String Size  MCF  With of Condensate  ke Size
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST IOII, WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AI  CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be able for this  Date of Test  Tubing Pressure  Cil-Bbis.  Length of Test  Tubing Pressure(Shut-in)	Top Cil/Gas Pay  ND CEMENTING REC  DEPTH  after recovery of total v depth or be for full 24 ha  Producing Method (F  Casing Pressure  Water-Bbls.  Bbls. Condensate/N  Casing Pressure (S	ORD SET  olume of load oil and munurs) low, pump, gas lift, etc.  Cho  Gas	SACKS CEMENT  SACKS CEMENT  set be equal to or exceed top allow  More Size  -MCF  rity of Condensate  ke Size

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Citez (Signature)

(Date)

Assistant District Superintendent (Title)

October 6, 1969

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Samuel Called must be filed for each pool in multiply