

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-69

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
TEXACO Inc.
Address
P. O. Box 728, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name N. C. Higgins-Federal	Well No. 1	Pool Name, including Formation North Houston Delaware Undesignated	Kind of Lease State, Federal or Fee	Lease No. NM-0434393-A
Location Unit Letter L ; 1980 Feet From The South Line and 660 Feet From The West Line of Section 6 Township 26-S Range 32-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXACO Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 728, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None - Vented	Address (Give address to which approved copy of this form is to be sent) Waiting on Connection	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 8
	Twp. 26-S	Rge. 32-E
	Is gas actually connected? No When ---	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res't	<input type="checkbox"/> Diff. Res't
Date Spudded Aug. 17, 1969	Date Compl. Ready to Prod. Sept. 29, 1969		Total Depth 4550'		P.B.T.D. 4514'			
Elevations (DF, RKB, RT, GR, etc.) 3226' (DF)	Name of Producing Formation Delaware		Top Oil/Gas Pay 4442'		Tubing Depth 4392'			
Perforations Perforated w/2 JSPF from 4442' - 4456'					Depth Casing Shoe -			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9-7/8"	7-5/8"		337'		280 Sx			
6-3/4"	4-1/2"		4550'		150 Sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks Sept. 26, 1969	Date of Test Sept. 26, 1969	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 53 Bbls.	Oil-Bbls. 7	Water-Bbls. 46	Gas-MCF 9

GAS WELL

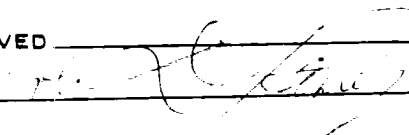
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Assistant District Superintendent
(Title)
October 1, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.