District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II 20 Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

MENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box	2068.	Santa	Fe.	NM	87504-20

	R	EQUEST				J AUI	HOR	ZATI	ON TO TR			
Operator name and Address Hal J. Rasmussen Operating, Inc.								.]	² OGRID Number 009809			
310 W. Wall; Suite 906							}	Reason for Filing Code				
	Midla	nd, Texa	as 797	01				ļ	Place back		_	
4 A	PI Number	<u> </u>			¹ Po	ool Name		l	 		¹ Pool Code	
0 - 0 25-23417 Scarborough Yates								55560				
'Pro	operty Code	:	¹ Propert			erty Name		' Well Number				
)9493		<u>, </u>		Eaves	B-1					15	
		Location										
or lot no.	Section	Township	Range	Lot.Idn	Feet from t	he	North/Sou	ith Line	Feet from the	East/West lin	County	
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L or lot po.		Hole Loc	-, ,	Lot Idn	Feet from	45-	North/So	th Kna	Feet from the	East/West lin	Country	
L or lot bo.	Section	Township	Range	Lot Ida	reet from	ше	Norta/St	urn ane	rea from the	East/West III	e County	
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	and the second second		TX 7721	0-4666								
020809	9 Si	d Richa	rdson Ga	soline (Co. 2	19943	0	G				
		l Main		76100					30A - T2	26S - R3	7E	
******	P.C	rr worr	h, Texas	70102					···			
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7. Produ	uced W	ater										
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M Date !	New Oil		Delivery Date		Sest Date 8/95		³⁷ Test La	-	™ Tbg. F	ressure	37 Csg. Pressure	
M Date !	New Oil 6/95	35 Gas I	4 Oil	3/	8/95 Water				34 Tbg. P		45 Test Method	
³ Date !	New Oil 6/95	35 Gas I		3/	8/95		24					
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