Appropriate Diaries Office DISTRICT 1 P.O. Box, 1980, Hobber, NIM 28240

DISTRICT II
P.O. Drawer DD, Areda, NM \$2210

Ener ... Minerals and Natural Resources Department

Revised 1-1-19 See Instructions A Bottom of Page

C _ CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Braice Rd., Artec, NM 27410	BEOL			i, new 1 LLOW/					′۵۲۱∩۸	t			
I. Openior				ORT O					s	•			
HAL J. RASMUSSEN OPERATING, INC.									We	የብ አባ ነል 30-025-23417			
300 WEST WALL; SUIT		MIDLAN	ND, TE	EXAS 7	9701				- :				
Resson(s) for Filing (Check proper bax) New Well		Change	o Trans	vier of:		Ou	er (Plea	ue expla	'n)				
Recompletion	<u>deta</u>	Effective Date DECEMBER, 1, 1993											
If change of operator give name										-			
II. DESCRIPTION OF WELL	AND LEA	USE Well No.	Boot No	ıme, lociu	dian Face	ntine.			186		,		
EAVES B -/		15		rboro			s-7	River		k <u>Legeral</u> ox Erd I ox Jean	rc-0	ля На 30168-В	
Location Unit Letter E	1	660	Feet Fro	on The _	West	_ UM	a and	1980	•		North		
Section 30 Townsh	ip 26 S	outh	Ranga	37 E	ast	אא	лъм,			LEA		County	
III. DESIGNATION OF TRAN	SPORTE	ROFO	IL ANI) NATO	JRAL C	AS							
Harms of Authorized Transporter of Oil EDTT Entergy Operating LP						P.D. BOX Hololo: House							
Name of Authorized Transporter of Casinghesed Oas XX or Dry Oas Address (Give address to which approved copy of this form is to be a										7000 W)			
Sid Richardson Gasli If well produces oil or liquids, pive location of traff.	~~~~~ ,~	Soc Twp Rga			is gas actually connected?				When	When 7			
If this production is communicated with that IV. COMPLETION DATA	from the ape	L ICI PO OL I	pool, give	comming	ling order	dmua	et:	· · · · · · · · · · · · · · · · · · ·					
Designate Type of Completion	• 😙	Oil Well	Q.	1 Well	New 1	Mai	Worko	ver	Deepea	Plug Dack Sar	na Res'y	Diff Rel'y	
Die Spided		Ready to Prod.			Total Depth				P.D.T.D.				
Elevations (DF, RXB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay					Tubing Depth			
Perforations	<u> </u>	<u></u>			l				•	Depth Cuing Sh	∞ 4		
	TU	BING,	CASINO	J AND	CEMEN	אודא	G REC	CORD					
HOLE SIZE	UT & DI	BING SIZ	DEPTH SET					SACKS CEMENT					
									···				
V. TEST DATA AND REQUES													
Date First New Oil Rua To Tank								р айожа ж, рипф,		!! 24 how.	.)		
Leogth of Ted	Tubing Pressure				Casing Pressure					Choka Siza			
Actual Prod. During Test	Oil - Dpir				Water - Dbla					Gu- MCF			
CAS WELL CHILL Prod. Text - MCF/D Leogth of Text					Delt' Cooqee are WWCI:					Gravity of Coodensus			
esting Method (pivar, back pr.)	Tubing Presoure (Shul-in)				Casing Prospure (Shut-in)					Choke Size			
/L OPERATOR CERTIFICATE OF COMPLIANCE bereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above to true and complete to the best of myderowiedge and belief.					OIL CONSERVATION DIVISION Date Approved							N	
MIN)/.				Da	ate A	ppro	ved.	111-	. u a 1333		 	
Signature Michael P. Jobe Agent Printed Name Title						By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Printed Nums 11-23-93 Data		(915)		1664	ן דוו	le							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Senarate Form C-104 must be filed for each pool in multiply completed wells.